

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT"-for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

PURE RESOURCES

3. Address and Telephone No.

P.O. BOX 850 - BLOOMFIELD, NM 87413

4. Location of Well (Footage, Sec., T., R., or Survey Description)

665' FNL & 665' FEL

"A", Sec 12 T26N - R07W

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF 079160

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT 134R

9. API Well No.

30-039-26982

10. Field and Pool, or Exploration Area

Basin DK/Blanco MV

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Drilling Sundry**

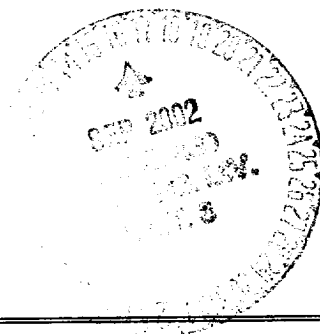
- ☐ Change of Plans
☐ New Construction
☐ Non-routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completions or Recompletions Reports and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)*

See Attached

2002 SEP 11 AM 11:41
FARMINGTON, NM
RECEIVED



14.

Signed

Mike Phillips
Mike Phillips

Title

SAN JUAN BASIN DRILLING/PRODUCTION FOREMAN

Date

09/04/02

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

SEP 12 2002

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Sections 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States of false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instructions on Reverse Side**

NMCOO

Pure Resources, Inc.

Well History

RINCON UNIT #134R - 76.82% WI From 1/1/1920 through 9/4/2002

Well Name RINCON UNIT #134R - 76.82% WI

Lease Well 521519-D000

State: NM

County: RIO ARRIBA

8/29/2002 MIRU AZTEC WELL SERVICE RIG #545. SAFETY MTG. DRLG RAT & MOUSE HOLES W/ AIR HAMMER. DRLG 12-1/4" HOLE F/ 15-114' W/ AIR HAMMER. WASHED OUT AROUND DIVERTER. UNABLE TO CONTROL DUST & MIST. POOH LD HAMMER. CLEAN UP CELLAR & MIX SPUD. MU 12-1/4" BIT & TIH. DRLG 12-1/4" HOLE F/ 114-140' W/ ALL WT, 90 RPM, SPUD MUD. WLS @ 140' - 1 DEG. DRLG 12-1/4" HOLE F/ 140-150' W/ ALL WT, 90 RPM, SPUD MUD.

8/30/2002 DRLG 12-1/4" HOLE F 150-233' W/ ALL WT, 90 RPM, SPUD MUD. DRLG 12-1/4" HOLE F/ 233-385' W/ ALL WT, 90 RPM, SPUD MUD. CIRC HOLE. WLS @ 385' - 3/4 DEG. POOH TO RUN 9-5/8" CSG. RU & RUN 9 JTS 9-5/8" 32.3# WC-40 STC. SET @ 382'. TOP INSERT @ 341'. CMT W/ BJ. PUMP 200 SX "B" W/ 2% CACL2, .25# CELLOFLAKE. DISPLACE W/ 26.4 BW. CIRC 29 BBLS CMT. PD 2:00 PM. WOC. BACK OFF LANDING JT & NU WELLHEAD & BOPE. TEST CSG, CSG HEAD, BLIND & PIPE RAMS. CHOKE TO 600 PSI/30 MIN. MU BIT #2 & TIH. TAG @ 335'. DRLG CMT, PLUG, FC, CMT TO 385'. DRLG 8-3/4" HOLE F/ 385-625' W/ WATER & POLYMER, 40K, 60-70 RPM.

8/31/2002 DRLG 8-3/4" HOLE F/ 625-801' W/ WATER & POLYMER, 40-45K, 60-70 RPM. DRLG 8-3/4" HOLE F/ 801-928' W/ WATER & POLYMER, 40-45K, 80-85 RPM. WLS @ 885' - 3/4 DEG. DRLG 8-3/4" HOLE F/ 928-1395' W/ WATER & POLYMER, 40-45K, 80-85 RPM. WLS @ 1355' - 1/2 DEG. DRLG 8-3/4" HOLE F/ 1395-1888' W/ WATER & POLYMER, 40-45K, 80-85 RPM. WLS @ 1848' - 3/4 DEG. DRLG 8-3/4" HOLE F/ 1888-2455', 45 VIS, 8.7 MW, 10 WL, 30-45K, WOB, 60-85 RPM. CIRC, PUMP HIGH VIS SWEEP.

9/1/2002 CIRC HOLE CLEAN. WIPE HOLE F/ 2455-674'. CIRC HOLE CLEAN. WLS @ 2455' - 1/2 DEG. POOH, LD DC'S. RU & RUN 59 JTS 7" 20# J-55 STC (2431') CSG. SET @ 2449'. TOP FC @ 2405'. WASH 20' FILL. CIRC HOLE CLEAN. RU BJ & CMT. PUMP 325 SX LEAD @ 12.1 PPG. TAIL W/ 80 SX @ 14.6. DISPLACE W/ 97.3 BW. FINAL CIRC PRESSURE 1000. BUMP PLUG TO 1500. CIRC 37 BBLS GOOD CMT. PD 6:45 PM - FLOATS HELD. WOC. RIG TO AIR DRILL. TEST CSG & BLIND RAMS & CHOKE TO 1500 PSI. TEST HAMMER. PU 10 DC'S & TIH TO 2400'. TEST CSG, PIPE RAMS TO 1500 PSI.

9/2/2002 TEST PIPE RAMS, CHOKE & CSG TO 1500 PSI/30 MIN. UNLOAD HOLE W/ 1200 PSI AIR. DRLG CMT, PLUG, FC, CMT & SHOE W/ MIST. DRLG F/ 2455-3853' W/ 2-4K, 45 RPM, 2100 SCFM AIR. DRLG F/ 3853-4860' W/ 2-4K, 45 RPM, 2100 SCFM AIR.

9/3/2002 DRLG F/ 4860-5060' W/ 2-4K, 45 RPM, 2100 SCFM AIR. DRLG F/ 5060-6499' W/ 2-4K, 45 RPM, 2100 SCFM AIR. CHANGE OVER TO N2. DRLG F/ 6499-7325' W/ 2-4K, 45 RPM, 425 PSI, 1650 SCFM.

9/4/2002 DRLG F/ 7325-7351' W/ 2-4K, 45 RPM, 425 PSI, 1650 SCFM N2. BLOW HOLE. LD DP & DC'S. RU & RUN 175 JTS (7335') 11.6# I-80 LTC CSG. LAND @ 7350'. TOP FC @ 7306'. LOW HOLE. HOLE DUSTED, BLOW CLEAN. RU BJ. TEST PUMPS & LINES TO 3500 PSI. PUMP 20 BBLS CHEM WASH, 10 BW. LEAD W/ 85 SX (197 FT3) PREM LITE HIGH STRENGTH FM @ 11.9 PPG. TAIL W/ 525 SX (1060 FT3) @ 12.5 PPG @ 6 BPM @ 370 PSI. DROP PLUG & DISPLACE W/ 113.6 BW @ 6 BPM AVG @ 2050 PSI. BUMP PLUG W/ 2550 PSI. FLOATS HELD. CIRC 10 BBLS GOOD CMT TO PT. PD 8:00 PM 9/30/02. ND BOPE, SET SLIPS W/ 80,000#. CLEAN PITS. RIG RELEASED 12:00 AM 9/3/02.

CASING HISTORY REPORT

SURFACE LEVEL

Location NE SEC 12, T26N, R7W

TD Date 8/30/2002

TD Hole

Total Depth: 385

Hole 12-1/4"

Joints	Joint Description	Total	Running
	INSERT FLOAT	0.00	0.00
1	9-5/8" 32.3# STC CSG	41.24	41.24
	SAWTOOTH COLLAR	1.00	42.24
8	9-5/8" 32.3# STC CSG	323.71	365.95
	WELLHEAD	1.50	367.45
	KB	15.00	382.45
9	Total Joints Ran	382.45	

Cemented as

Top Cement:

Stage 1 - 200 SX TYPE 111 W/ 2% CACL2, .25# CELLOFLAKE MIXED @ 6.7 GAL/SK (YLD:1.39, WT:14.60)

1st INTERMEDIATE LEVEL

Location NE SEC 12, T26N, R7W

TD Date 9/1/2002

TD Hole

Total Depth: 2455

Hole 8-3/4"

Joints	Joint Description	Total	Running
58	7" 20# K-55 STC CSG	2389.96	2389.96
1	7" 20# K-55 STC CSG	41.10	2431.06
	FLOAT COLLAR	1.00	2432.06
	MANDREL	0.50	2432.56
	SAWTOOTH COLLAR	1.00	2433.56
	FLOAT COLLAR	1.00	2434.56
	KB	15.00	2449.56
59	Total Joints Ran	2449.56	

Cemented as

Top Cement:

Stage 1 - 325 SX TYPE "F" W/ 2% CACL2, .25% CELLOFLAKE, 8% GEL, 6.25 PPS LCM-1 MIXED @ 11.9 GAL/SK (YLD:2.11, WT:12.10) Tail: 80 SX TYPE 111 W/ 2% CACL2, .25% CELLOFLAKE MIXED @ 6.7 GAL/SK (YLD:1.39, WT:14.60)

2nd INTERMEDIATE LEVEL

Location NE SEC 12, T26N, R7W

TD Date 9/2/2002

TD Hole

Total Depth: 7351

Hole 6-1/4"

Joints	Joint Description	Total	Running
	FLOAT SHOE	1.00	1.00
1	SHOE JT	42.12	43.12
	FLOAT COLLAR	1.00	44.12
	KB	15.00	59.12
174	4-1/2" 11.60# I-80 LTC CSG	7290.88	7350.00
175	Total Joints Ran	7350.00	

Cemented as

Top Cement:

Stage 1 - 325 SX TYPE F W/ 2% CACL2, .25% CELLOFLAKE, 8% GEL, 6.25 PPS LCM-1 MIXED @ 11.9 GAL/SK (YLD:2.11, WT:12.10) Tail: 80 SX TYPE 111 W/ 2% CACL2, .25% CELLOFLAKE MIXED @ 6.7 GAL/SK (YLD:1.39, WT:14.60)