Suomit 3 Copies To Appropriate District	State of New Mexico			Form C-103)3
Office	Energy, Minerals & Nat	tural R	esources		Revised March 25,			
District I				WELL API	NO.	70.07	9-26996	į.
1625 N. French Dr. Hobbs, NM 88240	OIL CONSERVATION DIVISION			5. Indicate	Type		9-20990	
District II 811 South First, Artesia,NM 88210	2040 South Pacheco			J. mulcan	STATE	Dease	FEE	ŀ
District III								
1000 Rio Brazos Rd., Aztec,NM 87410	Santa Fe, N	IM 87	7505	6. State O	il & Ga	s Lease No) .	
District IV								
2040 South Pacheco, Santa Fe, NM 87505	TIONS AND DEPONES (NI MIT	OI I C	7. Lease Na	me or U	nit Agreeme	nt Name	
(DO NOT USE THIS FORM FOR PR	TICES AND REPORTS CROPOSALS TO DRILL OR TO DEEP	EN OR F	PLUG BACK TO A	, Bease ite				
DIFFERENT RESERVOIR. USE"AP	PLICATION FOR PERMIT" (FORM	C-101) F	OR SUCH					}
PROPOSALS.) 1. Type of Well:		,						
[Other	- 2º		J3 \	RIN	ICON UNIT	Ţ	
Oli Well	Other Other	- 4,	: AUG 2002 -	8. Well No	<u> </u>			
2. Name of Operator	PURE RESOURCES L.P.				,.	164R		
3. Address of Operator	PURE RESOURCES L.F.	\$ 13 m	W. D.V. Dry.	% Fool na	me or	Wildcat		
P O RO	X 850 , BLOOMFIELD, NM	874 3	DET.			DK/Blanco	MV	
4. Well Location	X 050 , DEOO! II IEED, IV.	***************************************	11	₹				
.,	: 1939' feet from th	ر اد	Mill Aime and	2310'	feet fo	m the	WEST	line
Unit LetterK	leet from the	<u> </u>	A STATE OF THE STA		_ 1001 10			
Section	2 Township	26N	Range 07W	NMPM _	RIO A	ARRIBA	County	
	10 Elevation (Show	wheath	er DF,RKB,RT,GR,etc.)					
·	10. 5.0.00.00.00.00.00.00.00.00.00.00.00.00.		551' GR					
11 Check A	Appropriate Box to Indicate			or Other D	ata			
	INTENTION TO:	·······································	SUI	SEQUEN	T REP	ORT OF:		
NOTICE OF	MILITION 10.							
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK		Ш	ALTERING (CASING	Ш
TEMPORABILY ABANDON	CHANGE PLANS		COMMENCE DRILLING	OPNS		PLUG AND		П
TEMPORARILY ABANDON						ABANDON	MENT	
PULL OR ALTER CASING	MULTIPLE	X	CASING TEST AND					
	COMPLETION		CEMENT JOB					
OTHER:			OTHER:					
12. Describe proposed or compl		<u></u>]		ivo nortinor	t dates	including e	etimated	date
of starting any proposed wor or recompliation	rk. SEE RULE 1103. For M	Aultiple	e Completions: Attac	ch wellbore	diagrar	n of propos	ed compl	etion
		SE	E ATTACHED					
DHC 860 I hereby certify that the information of the property	ion above is true and complete			nd belief. in Drilling/ Pro Foreman	oduction	DATE	08/23/	······································
			_ 			I EDITONIE NO	/EOE\	79 101
Type or print name	<u> </u>	1ike Phil	llips		TE	LEPHONE NO.	(505) 6	32-181
This spance for State State S	SYSTEMEN HAVING		DEPUTY WAL & BAS !	MINTER IN	₩. 参	ΔΙ	JG 2 🤈	
APPROVED BY	· · · · · · · · · · · · · · · · · · ·	Т	ITLE			DATE	10 & E	<u> 7 - </u>
Conditions of approval, if any:								

In accordance with Division Order - NO.R-11383.19.5.5.303 (C)-c, Pure Resources request permission to down hole commingle Blanco Mesa Verde formation and Basin Dakota in the following well.

Rincon Unit No. 164R
1939' F S L & 2310' F W L
" K " Sec 2 , T 26N - R 07W
Rio Arriba County, New Mexico

Perforated intervals

(Basin Dakota) Graneros

Dakota

(Blanco Mesa Verde) Cliff house

Menefee Pt Lookout

Allocation of production will be at a later date using established production of the Dakota minus the total Production of the commingled well.

The Blanco Mesa Verde formation is uneconomic to drill as a stand-alone well. To develop these reserves, a duel or commingled completion is required. We estimate an ultimately recovery of approximately 750 MMCFD from the Mesa Verde Horizon, which would remain otherwise undeveloped.

Both zones are common ownership and produce essentially dry gas. Therefore the formation fluids are compatible. Also no cross flows will occur between the commingled zones.

Also a copy of the respective 3160 will be sent to the BLM for notification.