

District I  
1625 N. French Dr. Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.	30-039-26996
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	RINCON UNIT
8. Well No.	164R
9. Pool name or Wildcat	Blanco Mesa Verde
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6535' GR	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
PURE RESOURCES L.P.

3. Address of Operator  
P.O. BOX 850, BLOOMFIELD, NM 87413

4. Well Location  
Unit Letter K : 1939' feet from the South line and 2310' feet from the West line  
Section 2 Township 26N Range 07W NMPM RIO ARRIBA County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Completion Sundry</u> <input checked="" type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompliation

Dakota zone shut-in for approx. 30 days to test Mesa Verde zone.

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Phillips TITLE San Juan Basin Drilling/ Production Foreman DATE 10/08/02

Type or print name Mike Phillips TELEPHONE NO. (505) 632-1811

This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 9 2002

Conditions of approval, if any:

Pure Resources, Inc.  
Well History

Well Name RINCON UNIT #164R - 76.82% WI  
State: NM County: RIO ARRIBA

Lease Well 521522-0164

- 10/2/2002 MIRU DRAKE #19 UNIT; RU SCHLUMBERGER; SET CAST IRON BP @ 6900'; PRESS TEST TO 1000#; PERF MV FORMATION AS FOLLOWS: 5055', 60', 68', 72', 79', 82', 88', 5106', 07', 08', 10', 11', 12', 14', 16', 18', 20', 22', 24', 5132', 34', 36', 38', AND 40'; RD WIRELINE.
- 10/3/2002 BROKE WELL DOWN AT 2400# AT 35 BPM; ISDP OF 1680#, 5 MIN 1315#, 10 MIN 1262# AND 15 MIN 1227#; OPEN WELL UP TO BLOW PIT; DROPPED, SURGED BALL SEALERS BACK; ALLOWED 30 MIN FOR BALL SEALERS TO FALL; FRAC WELL WITH 50,746 GALS 70Q FOAM, 115, 360# BROWN SAND + 4800# FLEXSAND; TOTAL OF 120,160# IN 5 STAGES; MAX PRESS OF 2620#; AVG PRESS OF 2400# AT 35 BPM; ISDP OF 1680#, 5 MIN 1315#, 10 MIN 1262# AND 15 MIN 1227#; OPEN WELL UP TO BLOW PIT AFTER 1 HR OF SHUT IN WITH 1140# ON 1/8" CHOKE, PROGRESSING TO 3/8" CHOKE AFTER 6 HRS OF FLOWING TO BLOW PIT WITH 450#; LEFT WELL FLOWING WITH FLOW BACK CREW ON LOCATION.
- 10/4/2002 WELL FLOWING TO BLOW PIT @ 60# ON 3/8 CHOKE; OPEN WELL UP ON 7" BLOOIE LINE; TIH WITH EXPENDABLE PLUG AND 2 3/8" TBG; UNLOAD WELL @ 4000' WITH AIR AND FOAM; TIH TO 5190'; UNLOAD HOLE WITH AIR AND FOAM FOR 3 HRS; POH AND LAND TBG ON SLIPS; PUT WELL ON PROD UP TBG MAKING 460 MCF PER DAY.
- 10/7/2002 TIH AND CHECK FOR FILL; NO FILL; POOH AND LAND TBG WITH 165 JTS 2 3/8" TBG @ 5131'; PUT WELL ON PRODUCTION; RD RIG AND EQUIPMENT TO MOVE.