

Submit To Appropriate District Office
State Lease - 6 copies
Fee lease - 5 copies

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-105

Revised March 25, 1999

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-26996	
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
State Oil & Gas Lease No.	
Lease Name or Unit Agreement Name RINCON UNIT	
Well No. 164R	
Pool name or Wildcat Blanco Mesa Verde	
Date Spudded 8/13/02	
Date T.D. Reached 8/20/02	
Date Compl. (Ready to Prod.) 10/4/02	
Elevation (DF & RKB, RT, GR, etc.) 6551' GR	
Elev. Casinghead 15'	
Total Depth 7317'	
Plug Back T.D. 7310'	
If Multiple Compl. How Many Zones? 2	
Intervals Drilled By 0' - 7317'	
Rotary Tools NO	
Cable Tools NO	
Producing Interval(s), of this completion - Top, Bottom, Name BLANCO MESA VERDE 5055' - 5140'	
Was Directional Survey Made YES	
Type Electrical and Other Logs Run TDT, CCL & GR	
Was Well Cored NO	
CASING RECORD (Report all strings set in well)	
LINER RECORD	
TUBING RECORD	
Perforation record (interval, size, and number) Blanco Mesa Verde 5055', 60', 68', 72', 79', 82', 88', 5106', 07', 08', 10', 11', 12', 14', 16', 18', 20', 22', 24', 32', 34', 36', 38', 40' (24 holes w/1 jspr)	
ACID, SHOT, FRACTURED, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL 5055' - 5140'	
AMOUNT AND KIND MATERIAL USED 50,746 gals 70Q foam + 115,360#s Brown Sand + 4,800#s Flex Sand	
PRODUCTION	
Date First Production a.s.a.p.	
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	
Well Status (Prod. Or Shut-in) Producing	
Date of Test 10/4/02	
Hours Tested 24 hrs	
Choke Size 3/8"	
Prod's For Test Period 0	
Oil - Bbl. 0	
Gas - MCF 460 mcf	
Water - Bbl. trace	
Gas - Oil Ratio na	
Flow Tubing Press. 0	
Casing Pressure 460 mcf	
Calculated 24 - Hours Rate trace	
Oil Gravity - API - (Corr.) na	
Disposition of Gas (Sold, used for fuel, vented, etc.) sold	
Test Witnessed By Terry Boone	
List Attachments DHC 886A2 - test MV for approx. 30 days	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	
Signature [Signature]	
Name Mike Phillips	
Title San Juan Basin Drilling/production Foreman	
Date 10/8/02	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	_____	T. Canyon	_____
T. Salt	_____	T. Strawn	_____
B. Salt	_____	T. Atoka	_____
T. Yates	_____	T. Miss	_____
T. Rivers	_____	T. Devonian	_____
T. Queen	_____	T. Silurian	_____
T. Grayburg	_____	T. Montoya	_____
T. San Andres	_____	T. Simpson	_____
T. Glorieta	_____	T. McKee	_____
T. Paddock	_____	T. Ellenburger	_____
T. Blinberry	_____	T. Gr. Wash	_____
T. Tubb	_____	T. Delaware Sand	_____
T. Drinkard	_____	T. Bone Sprints	_____
T. Abo	_____	T.	_____
T. Wolfcamp	_____	T.	_____
T. Penn	_____	T.	_____
T. Cisco (Bough C)	_____	T.	_____

Northwestern New Mexico

T. Ojo Alamo		T. Penn. "B"	
T. Kirtland-Fruitland	2,277'	T. Penn. "C"	
T. Pictured Cliffs	2,792'	T. Penn. "D"	
T. Cliff House	4,477'	T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout	5,092'	T. Elbert	
T. Mancos	5,412'	T. McCracken	
T. Gallup	6,175'	T. Ignacio Otzte	
Basin Greenhorn	6,987'	T. Granite	
T. Dakota	7,190'	T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology