<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II

State of New Mexico **Energy Minerals and Natural Resources**

Form C-101 Revised March 17, 1999

1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

Oil Conservation Division 1220 South St. Francis Dr. 🥼 Submit to appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

1220 S. St. Francis Dr., Santa Fe, NM 87505						Santa Fe, N	M 875	505 Ji	Jr 5005		☐ AM	ENDED REPORT	
APP	LICAT	ION FOR	R PERMIT	TO D	RILI	, RE-ENTE	R, DI	CEPEN	, PLUGBAO	CK; OR	ADI	A ZONE	
			¹ Operator Name	and Addre	SS		, ,		10 × · · · · · · · · · · · · · · · · · ·	C) DGRID			
Rio Chama Petroleum, Inc. P. O. Box 3027 Pagosa Springs, C							160560, 37 API Number 770 57						
³ Prope	rty Code				3	Property Name			1 30 5	037.	⁶ Well	No.	
-25227 30400 Bridge						Bridge Core							
	,				⁷ S	urface Locat	ion						
UL or lot no.	Section 28	Township 26N	Range 2W	Range Lot Idn Feet from th			0 .		Feet from the 2223	East/West line East		County Rio Arriba	
⁸ Proposed Bottom Hole Location If Different From Surface													
UL or lot no.				Lot Idn		Feet from the	North/South line		Feet from the	East/Wes	t line	County	
		Proposed Pool 1			¹⁰ Proposed Pool 2								
		Basin	Fruitland Co	al				******	· · · · · · · · · · · · · · · · · · ·				
	Type Code N		12 Well Type Code CORE			13 Cable/Rotary Rotary/Corin	σ	34	Lease Type Code		15 Cround Level Elevation		
	fultiple		17 Proposed Depth		18 Formation				19 Contractor		²⁰ Spud Date		
N			3750			Fruitland Coa		Unknown			Late August 2002		
r		T	21	Propo	sed C	asing and Ce	ment]	Progran	n				
Hole Size Cas			ing Size Casing weight							of Cement		Estimated TOC	
9 7/8		8	8 5/8		24		300'				Surface		
	** ** **	T I											
		<u> </u>											
22 Describe	e the propos	ed program. I	f this application	is to DEE	PEN or l	PLUG BACK, giv	e the data	on the pre	esent productive zon	e and propo	sed new	productive zone.	
Describe	the blowou	ut prevention p	rogram, if any. U	Jse additio	onal shee	ts if necessary.							
												the top of the	
									the Bridge Co casing; then p			t is located in	
									ake core dow				
Plan to us	e mud a	is drilling r	nedium. BC	P's wil	ll be u	sed during ei	ntire di	rilling op	peration. Hole	will be	comp	letely filled with	
cement up (Bridge Co			coring opera	ations a	ind Pa	A marker ins	stalled	. Pad w	vill be restored	when the	ne exi	sting well	
			iven above is true	and comp	plete to t	he best		OII C	ONSERVAT	ION DI	УЛСИ	ONI	
of my knowle	dge and beli	ief.							ONSERVAI	IOND	1 4 191	O1 \	
Signature: Jeffrey W Heals							Approved by:						
Printed name: Jeffrey W. Hudson							Title: BETUTY OR. & WAS INSTRUCTOR, SHET, SHE						
Title: Senior Engineer							Approval Date 1 2 5 2002 Expiration Date 1 2 5 2002						
Date: 7/11/02 Phone: 970-264-0170							Conditions of Approval: Attached \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \						
						Attache	aП	Watio	a or o	24 h 40	arni	to almosina	

District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 South First, Artesia, NM 88210 District III

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

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1000 Rio Brazos District IV			2040 South Pacheco Santa Fe, NM 87505							State Lease - 4 Copic Fee Lease - 3 Copic		
2040 South Pache	rco, Santa F										ENDED REPOR	
	APT Numb	7	OCATION AND ACREAGE DEDICATION P 1 Pool Code 1 Pool									
3040	Code		Brid	'Prop	perty !	Name		' Well Number				
100 SOO				¹ Operato						1 Plevation		
							Location	Inc.		/	432	
UL or lot no. J	Section 28	Township 26N	Range 2W	Lot Idn	Feet from th	ne	North/South line South	Feet from the 2223	East/Wes	ot line	County Rio Arriba	
	I				le Location	n If	Different Fro	m Surface			1	
UL or lot no.	Section			Lot Idn	Lot Idn Feet from the		North/South line	Feet from the	East/Wes	t line	County	
12 Dedicated Acr	es '' Joint	or Infill 14 C	Consolidatio	n Code 15 (Order No.	·l			l		<u></u>	
NO ALLOWA	ABLE WI	LL BE ASS	SIGNED TO STAN	DARD U	COMPLETION NIT HAS BE	C S	UNTIL ALL INT APPROVED BY	THE DIVISIO 17 OPER I hereby certifirue and comp Signature Printed Name SE N. Title	RATOR by that the infolete to the bo	CERT formation co	TIFICATION ontained herein is nowledge and belief	
				1605'	2223	1		I hereby certify was plotted fro or under my su correct to the b	that the wel m field notes pervision, an est of my be	Il location s of actual s nd that the lief.	IFICATION thown on this plat surveys made by me same is true and	

New Mexico Oil Conservation Division C-102 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed contact the appropriate OCD district office. Independent subdivision surveys will not be acceptable.

- 1. The OCD assigned API number for this well
- 2. The pool code for this (proposed) completion
- 3. The pool name for this (proposed) completion
- 4. The property code for this (proposed) completion
- 5. The property name (well name) for this (proposed) completion
- 6. The well number for this (proposed) completion
- 7. Operator's OGRID number
- 8. The operator's name
- 9. The ground level elevation of this well
- 10. The surveyed surface location of this well measured from the section lines NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter.
- 11. Proposed bottom hole location. If this is a horizontal hole indicate the location of the end of the hole.
- 12. The calculated acreage dedicated to this completion to the nearest hundredth of an acre
- Put a Y if more than one completion will be sharing this same acreage or N if this is the only completion on this acreage
- 14. If more than one lease of different ownership has been dedicated to the well show the consolidation code from the following table:
 - C Communitization
 - U Unitization
 - F Forced pooling
 - O Other
 - P Consolidation pending

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION!

- Write in the OCD order(s) approving a non-standard location, non-standard spacing, or directional or horizontal drilling
- 16. This grid represents a standard section. You may superimpose a non-standard section over this grid. Outline the dedicated acreage and the separate leases within that dedicated acreage. Show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. (Note: A legal location is determined from the perpendicular distance to the edge of the tract.) If this is a high angle or horizontal hole show that portion of the well bore that is

open within this pool.

Show all lots, lot numbers, and their respective acreage.

If more than one lease has been dedicated to this completion, outline each one and identify the ownership as to both working interest and royalty.

- The signature, printed name, and title of the person authorized to make this report, and the date this document was signed.
- 18. The registered surveyors certification. This section does not have to be completed if this form has been previously accepted by the OCD and is being filed for a change of pool or dedicated acreage.

