

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

April 15, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Canyon Largo Unit

Well No. 44, in SE $\frac{1}{4}$ SE $\frac{1}{4}$,

(Company or Operator)

(Lease)

P Sec **29**, T **25N**, R **6W**, NMPM., **Largo Canyon P.C.** Pool

Unit Letter

Rio Arriba

County. Date Spudded 1-18-56

Date Drilling Completed 2-8-56

Please indicate location:

Elevation 6818' Total Depth 2765' PBDT

Top Oil/Gas Pay 2632' (Perf.) Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2632-2640; 2643-2652; 2673-2681; 2708-2722

Open Hole None Depth None Casing Shoe 2765' Depth None Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 2415 MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 25,000 gallons water and 30,000# sand

Casing 720 Tubing _____ Date first new _____
Press. _____ oil run to tanks _____

Oil Transporter **El Paso Natural Gas Products Company**

Gas Transporter **El Paso Natural Gas Company**

Remarks: This well was originally drilled by The Superior Oil Company as the Inabeth Phillips Government #2-29. E.P.N.G. has purchased this well with name changed to the EPNL Canyon Largo Unit #44. EPNL is the operator.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved April 15 APR 18 1958, 19 58

El Paso Natural Gas Company APR 18 1958
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Supervisor Dist. # 3

Title _____

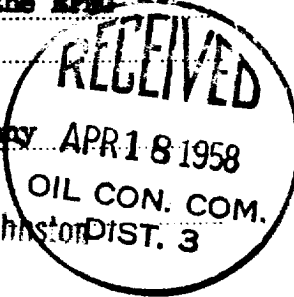
By: Original Signed D. C. Johnston
(Signature)

Title: Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 997, Farmington, New Mexico



D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
			X

990'S, 990'E

Tubing, Casing and Cementing Record

Size Feet Sax

8 5/8"	195'	125
5 1/2"	2765'	125

