

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico **February 10, 1959**
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company **Foster** , Well No. **2** , in **SE** $\frac{1}{4}$ **NW** $\frac{1}{4}$,
(Company or Operator) (Lease)

F , Sec. **7** , T. **25N** , R. **7W** , NMPM. **Ballard P.C.** Pool
Unit Letter

Rio Arriba

County. Date Spudded **7-17-58** Date Drilling Completed **8-2-58**

Elevation **6561'** Total Depth **2449'** ~~XXXX~~ **C.O. 2412'**

Top Oil/Gas Pay **2313' (Perf.)** Name of Prod. Form. **Pictured Cliffs**

PRODUCING INTERVAL -

Perforations **2313-2320; 2366-2376; 2380-2392**

Open Hole **None** Depth **2448'** Depth **2406'**
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: **295** MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **26,500 gal. water & 30,000# sand**

Casing Tubing Date first new
Press. **655** Press. oil run to tanks

Oil Transporter **El Paso Natural Gas Products Company**

Gas Transporter **El Paso Natural Gas Company**

Remarks: **This well was originally drilled by La Plata Gathering System, Inc. as the Foster #2.**

El Paso Natural Gas Company has purchased this well with name changed to the El Paso Natural Gas Foster No. 2. El Paso Natural Gas Company will be the operator

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **FEB 16 1959** , 19____

El Paso Natural Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: **Original Signed Emery C. Arno**

Title **Supervisor Dist. # 3**

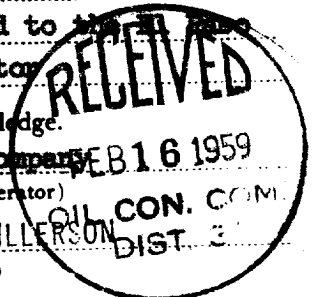
By: **ORIGINAL SIGNED J.J. TILLERSON**
(Signature)

Title **Petroleum Engineer**

Send Communications regarding well to:

Name **E. S. Oberly**

Address **Box 997, Farmington, New Mexico**



D	C	B	A
E	F X	G	H
L	K	J	I
M	N	O	P

1580'N, 1845'W

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8"	97'	70
5 1/2"	2438'	100
1"	2406'	---

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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