NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

						New Mex	ico. Au	gust 27, 1959
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(Co	mpany or O	perator)	tenis Titos Cari	(lease)			, in	1/4,
nit D	Sec	9	T 25-N	R 7-W	NMPM	Ball	ard P. C.	Pool
Unit D								
Ric Ar	riba		County. Date	SpuddedF	eb.18, 1959	Date Dri	lling Complet	March 20, 19
Pleas	se indicate	location:						РВТО
D	C B	A	Top Oil/Gas Pay	2,152	Name o	of Prod. For	m. Pictur	ed Cliffs
x		••	PRODUCING INTER	VAL -				
			Perforations	2152	- 2178			
E	F G	H			Depth Casing	Shoe 2	262 De	epth bing 2190
						, Gioc	10	icing
L	K J	I	OIL WELL TEST -					Choke
	į		Natural Prod. T	est:	bbls.oil,	bbls w	ater in	hrs,min. Size
м	W -	 _	Test After Acid	or Fracture	e Treatment (after	recovery o	f volume of o	oil equal to volume of
M	N O	P	load oil used):	bl	ols,oil,	_bbls water	in'hrs	Choke ,min. Size
ł			GAS WELL TEST -					
					,			
								Choke Size
ibling "Gas Size		enting Recor	rd Method of Testi	ng (pitot, k	back pressure, etc	.):		
Size	Feet	SAX	Test After Acid	or Fracture	Treatment:	139	MCF/Day;	Hours flowed3
8-5/8	105	70	Choke Size_	•75 Method	of Testing:	Back P	ressure	
5-1/2	2262	100	=====					
<i>></i> -1/6	2202	100						acid, water, oil, and
1-1/4			sand): 2/3	Tubing	ons water, 3	U,000 EX	x pounds	sand.
Tubin	g 2181	None	Press. 370	Press. 37	O Date first of oil run to	tanks <u>N</u>	ot connec	tedepril
-			Oil Transporter					OH FIVEN
		<u> </u>	- 1		o Natural Ga	s Compan	v will Va	WINTELL IN
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		• • •						DIST. 3
			rmation given abo					
proved		AU!	G 2.8 19 59	, 19	La Plata		gSystem,	
					120/3	Compa	or perator	
OI	L CONSE	RVATION	COMMISSION		By:	W	1/200	
Oriaina	d Signal	F	C		C. R.	•	lignature) al. Agent	in Farmington
	и оідпео	cmery	C. Arnold		l itle			
le		Superviso	r Dist. # 3				ations regard	ing wen to:
					Name C. Be	eeson Ne	al	
				• .	Box 🛣	728 -	Farmingt	on, N.M.
-					Address			

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