NO. OF, COPIES RECI	EIVED	6	
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SANTA FE		1	
FILE		/	V
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
TRANSFORTER	GAS	/	
OPERATOR		2	
PRORATION OF	ICE		

	NO. OF, COPIES RECEIVED DISTRIBUTION SANTA FE 1		CONSERVATION COMMISSION	Form C-104
	FILE / W U.S.G.S. LAND OFFICE IRANSPORTER OIL /		FOR ALLOWABLE AND ANSPORT OIL AND NATURAL (Supersedes Old C-104 and C-11 Effective 1-1-65 GAS
I.	OPERATOR 2 PRORATION OFFICE Operator			
	El Paso Natural	Gas Company		
	Box 990, Farmin	gton, New Mexico		
	Reason(s) for filing (Check proper box) Change in Transporter of:	Other (Please explain)	
	Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas Conder		tor Effective 7-1-66
	If change of ownership give name and address of previous owner	LA PLATA GAT	Hering Go	
II.	DESCRIPTION OF WELL AND		/	
	Lease Name Largo	+	me, Including Formation allard Pictured Cliffs	Kind of Lease State, Federal or Fee
	Location Init Letter D . 99) Nameth	990 Foot From	Vact
	Unit Letter;;		r eet r tom	The West
	Line of Section 9 Tov	wnship 25N Range	7W , NMPM, Rio	Arriba County
III.	DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to which appro	used copy of this form is to be sent
	El Paso Natural		Box 990, Farmington, I	lew Mexico
	Name of Authorized Transporter of Cas El Paso Natural		Address (Give address to which appro	ved copy of this form is to be sent)
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Box 990, Farmington, Is gas actually connected?	
	give location of tanks.	D 9 25N 7W		
	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,		
	Designate Type of Completic	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations		<u> </u>	Depth Casing Shoe
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v.	TEST DATA AND REQUEST FOOL WELL		fter recovery of total volume of load oil opth or be for full 24 hours)	and must be equal to or exceed top allow-
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(ft, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbis.	Water-Bbis.	Gas-VCF JUL 20 1966
			<u> </u>	OIL CON. COM.
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	ATION COMMISSION
				2 0 1966
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			•
			By Original Signed by Emery C. Arnold TITLE SUPERVISOR DIST. #3	
	Original Sign	ed F. H. WOOD		compliance with RULE 1104.
			well, this form must be accompa	wable for a newly drilled or deepened anied by a tabulation of the deviation
	(Signature) Petroleum Engineer		tests taken on the well in acco	rdance with RULE 111.

	(Signature)	
Petroleum	Engineer	
	(Title)	
7-15-66		

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply. completed wells.