

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, N.M. August 27, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

La Plata Gathering System, Inc. Canyon Largo Unit, Well No. **63**, in **SW** $\frac{1}{4}$ **SE** $\frac{1}{4}$,

Unit **0** (Company or Operator) **9**, Sec. **25-N**, T. **7-W** (Lease) **Ballard P. C.**, NMPM., Pool

Unit **Lester**
Rio Arriba

County. Date Spudded **June 7, 1959** Date Drilling Completed **June 29, 1959**

Please indicate location:

Elevation **6,848** Total Depth **2,761** PBD

Top Oil/Gas Pay **2,633** Name of Prod. Form.

PRODUCING INTERVAL -

Perforations **2,637 - 2,731**

Open Hole Depth **2,760** Casing Shoe **2,725** Depth Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: **154** MCF/Day; Hours flowed **3**

Choke Size **.75** Method of Testing: **Back Pressure**

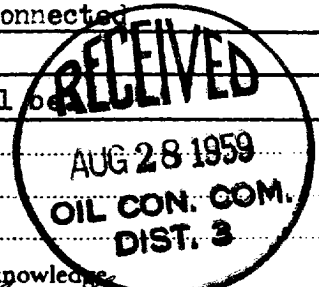
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **22,000 gallons water - 30,000 pounds sand.**

Casing **641** Tubing **641** Date first new oil run to tanks **Not connected**

Oil Transporter _____

Gas Transporter **El Paso Natural Gas Co. will be**

Remarks: **Well shut in to await pipe line connection.**



I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved **AUG 28 1959**, 19. **La Plata Gathering System, Inc.**

(Company or Operator)

OIL CONSERVATION COMMISSION

By: **Original Signed Emery C. Arnold**

Title **Supervisor Dist. # 3**

By: **C. Beeson Neal** (Signature)
Title **Agent in Farmington**

Send Communications regarding well to:

Name **C. Beeson Neal**
Address **Box 728 - Farmington, New Mexico**

OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE

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