

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico      November 27, 1959  
(Place)      (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Co.      Canyon Largo Unit      , Well No. 63      , in. SW  $\frac{1}{4}$  SE  $\frac{1}{4}$  ,  
(Company or Operator)      (Lease)  
0      , Sec. 9      , T. 25N      , R. 7W      , NMPM.      Ballard Pictured Cliffs      Pool  
Unit Letter

Rio Arriba

County. San Juan      Date Spudded 6-7-59      Date Drilling Completed 6-29-59

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
		X	

790'S, 1450'E

**Tubing, Casing and Cementing Record**

Size	Feet	Sax
8 5/8"	102	70
5 1/2"	2760	100
1 1/4"	2725	---

Elevation 6848      Total Depth 2761      PBD

Top Oil/Gas Pay 2637' (Perf.)      Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2637-2731  
Open Hole None      Depth 2760      Depth Casing Shoe 2725  
Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 154 MCF/Day; Hours flowed 3

Choke Size 3/4"      Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 22,000 gal. water & 30,000# sand.

Casing 653      Tubing 653      Date first new  
Press. 653      Press. 653      oil run to tanks \_\_\_\_\_

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks This well was originally drilled by La Plata Gathering System, Inc. as the Canyon Largo Unit No. 63. El Paso Natural Gas Co. has purchased part interest in this well. This well is within the limits of the Canyon Largo Unit, therefore, El Paso Natural Gas Co. will be the operator with name changed to the El Paso Natural Gas Co. Canyon Largo Unit No. 63.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 30 1959      , 19

El Paso Natural Gas Company  
(Company or Operator)

**OIL CONSERVATION COMMISSION**

Original Signed By  
A. R. KENDRICK

By: \_\_\_\_\_

Title PETROLEUM ENGINEER DIST. NO. 3

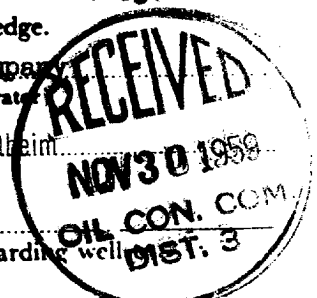
By: \_\_\_\_\_ Original Signed By: D.H. Oberly  
(Signature)

Title Petroleum Engineer

Send Communications regarding well \_\_\_\_\_

Name E. S. Oberly

Address Box 997, Farmington, New Mexico



# OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

Copies Received 5

PERIODIC REPORT		
REPORT MADE BY	DATE	NO.
REPORT MADE BY	2	
REPORT MADE BY	1	
REPORT MADE BY	1	
REPORT MADE BY		
REPORT MADE BY		
REPORT MADE BY		
REPORT MADE BY	1	✓