

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
790'FSL, 1450'FEL, Sec.9, T-25-N, R-7-W, NMPM

5. Lease Number
SF-078880
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
Canyon Largo Unit
8. Well Name & Number
Canyon Largo U NP 63
9. API Well No.
30-039-60047
10. Field and Pool
Ballard Pictured Cliffs
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other -
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to plug & abandon the subject well according to the attached procedure wellbore diagram.

RECEIVED
OCT 10 7 1994
BUREAU OF LAND MANAGEMENT
FARMINGTON, NM

OCT 10 1994
FARMINGTON, NM

OCT 10 1994
FARMINGTON, NM

RECEIVED
OCT 10 1994
FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (ROS3) Title Regulatory Affairs Date 8/23/94

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

APPROVED

OCT 10 1994

DISTRICT MANAGER

NM000

PERTINENT DATA SHEET

WELLNAME: Canyon Largo Unit NP #63	DP NUMBER: 51478A PROP. NUMBER: 012677600																																
WELL TYPE: Ballard Pictured Cliffs	ELEVATION: GL: 6840' KB: 6849'																																
LOCATION: 790' FSL 1450' FEL SE Sec. 9, T25N, R7W Rio Arriba County, New Mexico	INITIAL POTENTIAL: AOF 154 MCF/D SICP: Nov., 1982 413 PSIG																																
OWNERSHIP: GWI: 100.0000% NRI: 85.0000%	DRILLING: SPUD DATE: 03-26-59 COMPLETED: 05-04-59 TOTAL DEPTH: 2761' PBTD: 2745' COTD: 2745'																																
CASING RECORD: <table border="1" style="width: 100%; border-collapse: collapse; margin-top: 10px;"> <thead> <tr> <th style="text-align: left;">HOLE SIZE</th> <th style="text-align: left;">SIZE</th> <th style="text-align: left;">WEIGHT</th> <th style="text-align: left;">GRADE</th> <th style="text-align: left;">DEPTH</th> <th style="text-align: left;">EQUIP.</th> <th style="text-align: left;">CEMENT</th> <th style="text-align: left;">TOC</th> </tr> </thead> <tbody> <tr> <td>12-1/4" ?</td> <td>8-5/8"</td> <td>24.0#</td> <td>J-55</td> <td>102'</td> <td>-</td> <td>70 sx</td> <td>surface</td> </tr> <tr> <td>7-7/8" ?</td> <td>5-1/2"</td> <td>15.5#</td> <td>J-55</td> <td>2760'</td> <td>-</td> <td>100 sx</td> <td>2250' (75%)</td> </tr> <tr> <td>Tubing</td> <td>1-1/4"</td> <td></td> <td></td> <td>2733'</td> <td></td> <td></td> <td></td> </tr> </tbody> </table> <p>Ran 91 jts, 1-1/4", tubing set @ 2733'.</p>		HOLE SIZE	SIZE	WEIGHT	GRADE	DEPTH	EQUIP.	CEMENT	TOC	12-1/4" ?	8-5/8"	24.0#	J-55	102'	-	70 sx	surface	7-7/8" ?	5-1/2"	15.5#	J-55	2760'	-	100 sx	2250' (75%)	Tubing	1-1/4"			2733'			
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PERFORATIONS: 2637' - 49', 2661' - 68', 2723' - 31', w/4 SPF, Total 108 holes																																	
STIMULATION: Sand fraced w/22,000 gal. water and 30,000# sand. Flushed w/4,000 ga. water. Breakdown 3000#. Treating pressure 1600 - 2500#. Dropped 35 rubber balls during treatment. Avg. injection 41.6 BPM.																																	
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PLUG & ABANDONMENT PROCEDURE

Canyon Largo Unit NP #63
Ballard Pictured Cliffs
SE Section 9, T-25-N, R-07-W
Rio Arriba Co., New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

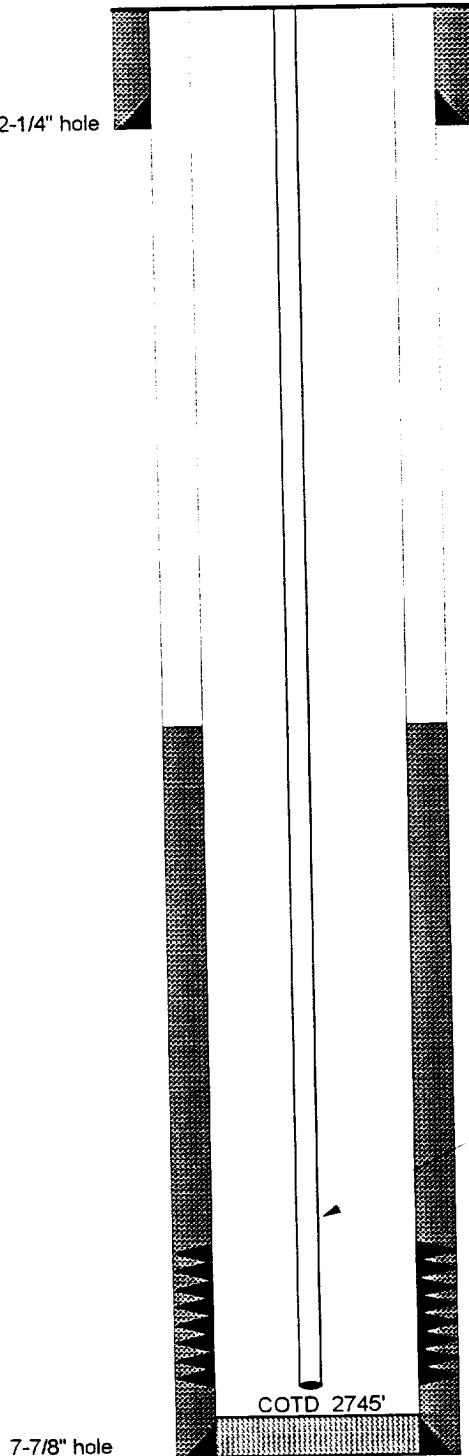
1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and MOI regulations.
2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. ND wellhead and NU BOP. Test BOP.
3. POH and tally 1-1/4" tubing (91 jts @ 2733'). PU and RIH with 5-1/2" casing scraper to COTD @ 2745'; POH and LD.
4. **Plug #1 (Pictured Cliffs and Fruitland tops):** PU 5-1/2" cement retainer and set at 2607'; pressure test tubing to 1000#. Sting out of retainer. Load and circulate hole clean with fresh water. Pressure test casing to 500 psi. Sting into retainer. Mix 58 sx Class B cement and squeeze 29 sx below retainer from 2731' to 2607', then spot 29 sx above retainer from 2607' to 2351'. POH above cement and spot water to 2178'. POH with setting tool.
5. **Plug #2 (Kirtland and Ojo Alamo tops):** Perforate 2 holes at 2178'. PU 5-1/2" cement retainer and set at 2128'. Establish a rate into perforations with water. Mix 167 sx Class B cement and squeeze 120 sx outside pipe below retainer from 2178' to 1770', squeeze 6 sx inside pipe below retainer from 2178' to 2128', then spot 41 sx inside pipe above retainer from 2128' to 1770'. POH above cement and spot water to 290'. POH with setting tool.
6. **Plug #3 (Nacimiento and Surface):** Perforate 2 holes at 290'. Establish circulation out bradenhead valve. Mix approximately 78 sx Class B cement and pump down 5-1/2" casing, circulate good cement out bradenhead valve. Shut in well and WOC.
7. ND BOP and cut off well head below surface casing. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

Recommended: _____
Operations Engineer

Approval: _____
Production Superintendent

SE Section 9, T-25-N, R-7-W, Rio Arriba County, NM

TD 2761'



Canyon Largo Unit NP #63

PROPOSED

Ballard Pictured Cliffs

SE Section 9, T-25-N, R-7-W, Rio Arriba County, NM

Today's Date: 9/26/94

Spud: 6/7/59

Completed : 6/29/59

Nacimiento @ 240'

Ojo Alamo @ 1820'

Kirtland @ 2128'

Fruitland @ 2401'

Pictured Cliffs @ 2633'

Lewis @ 2742'

