## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletions

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

NE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:  El Paso Matural Gas Co.  Company or Operator;  I Sec. 29  T. 25M R. TM NMPM, Ballard P. C. Ext.  Pool  Control Date Spudded.  County. Date Spudded.  County. Date Spudded.  Please indicate location:  D C B A  Please indicate location:  D C B A  FROMCING INTERVAL.  FROMCING Processing 2224-2236; 2266-2266  DOI: WELL TEST  Control Matural Prod. Test:  DOI: WELL TEST  Natural Prod. Test:  Natural Prod. Test:  DOI: WELL TEST  Natural Prod. Test:  NATURAL Prod. Test:  DOI: WELL TEST  Natural Prod. Test:  NATURAL Prod. Test:  NATURAL Prod. Test:  NATURAL Prod. Test:  DOI: WELL TEST  NATURAL Prod. Test:  NATURAL					Farmington, (Place)	New Mexico	August 29, 1958 (Date)
Please indicate location:  Please indicate location:  D C B A  Perforations 2224-(Ferf.) Name of Prod. Form. Pictured Cliffs  Perforations 2224-2236; 2266-2286  Depth Open Hole None Casing Shoe 2314 Capch Tubing 2250  OIL WELL TEST  Natural Prod. Test: bbls.oil, bbls.water in hrs, min. Size Chake I and Casing and Camanting Record Sur Fert Sax  B 5/8" 117' 150  S 1/2" 2304 200  1 1/4" 2250 Choke Size 3/4" wethod of Testing: Calculated A.O.F.  Choke Size 3/4" wethod of Testing: Calculated A.O.F.  Chief Transporter El Paso Natural Gas Company  Approved AUG 4 1958 19 Extracted By  Original Signed By  Petroleum Marsing Document of Operator  Date Depth 2315 xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx	El Paso	Matural	Gas Co.	Canyon Largo Unit	, Well No		n
Rio Arriba  County Date Spudded 6-15-58 Date brilling Completed 6-18-58  Please indicate location:  D C B A  PRODUCTION STREAM  E F G H  DI WELL TEST  L K J I  Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size  CAS WELL TEST  Under Gasing and Committing Record  Sur Feet Sax  Natural Prod. Test: NCF/Day: Hours flowed Choke Size  Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment (Sive anounts of materials used, such as acid, water, oil, and sand): 36,600 gal. water, 35,000 f sand; 250 gal. MCA  Casing Sho 2314 Depth Prod. Test: bbls.oil, bbls water in hrs, min. Size  CAS WELL TEST  Notural Prod. Test: NCF/Day: Hours flowed Choke Size  Nethod of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: 1647 NCF/Day; Hours flowed 3  Choke Size 3/4" wethod of Testing: Calculated A.O.F.  Acid or Fracture Treatment (Give anounts of materials used, such as acid, water, oil, and sand): 36,600 gal. water, 35,000 f sand; 250 gal. MCA  Cas Transporter El Paso Natural Gas Products Company  I hereby certify that the information given above is true and complete to the best of my knowledg  OIL CONSERVATION COMMISSION  Original Signed By  Patroleum Engineer  Total Depth 2315 x00C0 2292  Depth 2314 Testure Cliffs  Perforations 2224-2236; 2266-2286  Depth 7ubing 250  Choke Size 3/4" Nethod of Testing Internet Inter	I I	Sec.	29	, T. 25W , R7W	, NMPM.,	allard P. C.	EXt. Pool
Please indicate location:  Elevation 6620 Gr. Total Depth 2315 xxxxC0 2292  Top Oil/Gas Pay 222½ (Ferf.) Name of Prod. Form. Pictured Cliffs  FROQUING INTERVAL.  E F G H  Open Hole Nome Casing Shoe 2314 Tubing 2250  OIL WELL TEST - Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size  M N O P  Icad oil used): bbls.oil, bbls.water in hrs, min. Size  GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke Size  Sur Fert Sax  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Sar Pert Sax  Test After Acid or Fracture Treatment: 1647 MCF/Day; Hours flowed 3  Choke Size 3/4" Method of Testing: Calculated A.O.F.  Choke Size 3/4" Method of Testing: Calculated A.O.F.  Choke Size 3/4" Method of Testing: Calculated A.O.F.  Casing Sho Date first new Press. 656 Date first new Press. 656 Date first new Press. 656 Oil run to tanks  Cil Transporter El Paso Natural Gas Company  OIL CONSERVATION COMMISSION  Original Signed By  Detail Signed D. C. Johnston  (Signature)  Patroleum Regions  Press Signater  Pertrolation Sept. 2224-2236; 2266-2286  Depth Casing Sho Sate first new Press. 656 Dist first new Press. 656 Dist first new Press. 656 Dist first new Press. 656 Date first new Press. 6	•			County Date Spudded	6-15-58	Date Drilling	Completed 6-18-58
Top Oil/Gas Pay 2224 (Fear ) Name of Prod. Form. Pictured Cliffs  PRODUCING INTERVAL -  Perforations 2224-2236; 2266-2286 Open Hole None Depth Casing Shoe 2314 Depth Tubing 2250  OIL WELL TEST -  Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke Choke Size  Nethod of Testing (pitot, back pressure, etc.):  Sur Fert Sax  Rethod of Testing (pitot, back pressure, etc.):  Sur Fert Sax  Rethod of Testing (pitot, back pressure, etc.):  Acid or Fracture Treatment: Calculated A.O.F.  Choke Size 3/4" Method of Testing: Calculated A.O.F.  Choke Size 3/4" Method of Testing: Calculated A.O.F.  Casing 656 Tubing 656 Date first new Press.  Casing 656 Tubing 656 Date first new Casing 656 Date 650 Date 650 Date 650 Date 650				Elevation 6620 Gr.	Total	Depth <b>2315</b>	2292 xxxxx
E F G H  Open Hole None Depth Casing Shoe 2314 Tubing 2250  OIL WELL TEST Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls.oil, bbls water in hrs, min. Size  1600'S, 857'E  Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size  GAS WELL TEST - Natural Food. Test: MCF/Day; Hours flowed Choke Size  Tubing Casing and Cementing Record  Sure Feet Sax  Test After Acid or Fracture Treatment: 1647 MCF/Day; Hours flowed 3  Test After Acid or Fracture Treatment: 1647 MCF/Day; Hours flowed 3  Choke Size 3/4" Method of Testing: Calculated A.O.F.  Choke Size 3/4" Method of Testing: Calculated A.O.F.  Choke Size 3/4" Method of Testing: Calculated A.O.F.  Gas Transporter El Paso Natural Gas Company  Thereby certify that the information given above is true and complete to the best of my knowledge Choke Company  OIL CONSERVATION COMMISSION  Original Signed By  Petroleum Engineer  OIL CONSERVATION COMMISSION  Original Signed By  Petroleum Engineer			<del></del>	Top Oil/Gas Pay 2224'	Perf. Name o	of Prod. Form.	Pictured Cliffs
Depth   Depth   Casing Shoe   2314   Depth   Tubing   2250      Choke   Depth   Depth   Depth   Tubing   2250	"		*	PRODUCING INTERVAL -			
Oth Mell Test  I K J I  Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls.oil, bbls water in hrs, min. Size  GAS WELL TEST  Natural Prod. Test: MCF/Day; Hours flowed Choke Size  Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: 1647 MCF/Day; Hours flowed 3  Size Feet Sax  8 5/8" 117' 150  5 1/2" 2304 200  1 1/4" 2250  Acid or Fracture Treatment: (Give amounts of materials used, such as acid, water, oil, and sand): 36,600 gal. water, 35,000# sand; 250 gal. MCA  Casing Shoe Z314 Tubing 2220  Choke Size Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: 1647 MCF/Day; Hours flowed 3  Choke Size 3/4" Method of Testing: Calculated A.O.F.  Choke Size Method of Testing: Calculated A.O.F.  Company: Company of Micholater A.O.F.  OIL CON. COM.  Company or Operator)  OIL CONSERVATION COMMISSION  Original Signed By  Petroleum Springer				Perforations 2224-22			
I K J I  Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used):bbls.oil,bbls water inhrs,min. Size  GAS WELL TEST -  Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size  GAS WELL TEST -  Natural Prod. Test:MCF/Day; Hours flowedChoke Size  Nethod of Testing (pitot, back pressure, etc.):  Size	E	F G	H	Open Hole Kone	Depth Casing	Shoe 2314	· nasa
Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke							
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used):	L	K J	I	Natural Prod. Test:	bbls.oil.	bbls water	
N   O   P   load oil used):bbls.oil,bbls water inhrs,min. Size			x		•		· ·
Natural Prod. Test: MCF/Day; Hours flowed Choke Size  Tubling, Casing and Cementing Record Sur Feet Sax  8 5/8" 117' 150  5 1/2" 2304 200  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 36,600 gal. water, 35,000 sand; 250 gal. MCA  Casing Press. 656  Cil Transporter Fl Paso Natural Gas Company  Cemarks:  SEP 4 1958  OIL CONSERVATION COMMISSION Original Signed By  Natural Prod. Test: MCF/Day; Hours flowed Choke Size  MCF/Day; Hours flowed 3  MCF/Day; Hours flowed Choke Size  Mcthod of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: 1647  MCF/Day; Hours flowed Choke Size  Mcthod of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: 1647  MCF/Day; Hours flowed 3  McF/Day; Hours flowed Choke Size  Mcthod of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: 1647  MCF/Day; Hours flowed 3  MCF/Day; Hours flowed 5  McA  Casing Acid Acid Acid Acid Acid Acid Acid Acid	M	N O	P				Choke
Tubing Casing and Committing Record  Sure Feet Sax  Test After Acid or Fracture Treatment: 1647 MCF/Day; Hours flowed 3  Choke Size 3/4" Method of Testing: Calculated A.O.F.  Choke Size 3/4" Method of Testing: Calculated A.O.F.  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 36,600 gal. water, 35,000 sand; 250 gal. MCA  Casing Press. 656 Tubing Date first new Press. 656 Date first new Oil run to tanks  Cil Transporter F1 Paso Natural Gas Products Company  Gas Transporter F1 Paso Natural Gas Company  Approved AUG 4 1958  OIL CONSERVATION COMMISSION  By: Original Signed By  Petroleum Engineer				GAS WELL TEST -			
Sire Feet Sax    Sax   Test After Acid or Fracture Treatment: 1647   MCF/Day; Hours flowed 3	1600's,	857 'E		Natural Prod. Test:	MCF/Da	ay; Hours flowed	Choke Size
Sire Feet Sax Test After Acid or Fracture Treatment: 1647 MCF/Day; Hours flowed 3  8 5/8" 117' 150 Choke Size 3/4" Method of Testing: Calculated A.O.F.  5 1/2" 2304 200 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 36,600 gal. water, 35,000# sand; 250 gal. MCA  Casing 656 Tubing 656 Date first new Press. 656 Press. 656 Date first new Oil Transporter El Paso Natural Gas Products Company  Gas Transporter El Paso Natural Gas Company  Coll Conservation given above is true and complete to the best of my knowledge DIST. 3  Approved AUG 4 1958 19. El Paso Natural Gas Company  OIL CONSERVATION COMMISSION By: Original Signed D. C. Johnston (Signature)  Original Signed By	Tubing ,Car	sing and Ceme	nting Record				:
Choke Size 3/4" Method of Testing: Calculated A.O.F.    1/2"   2304   200	Size	Feet	Sax	Test After Acid or Fractu	re Treatment:	547 M	CF/Day; Hours flowed 3
36,600 gal. water, 35,000 sand; 250 gal. MCA    1 1/4"   2250	8 5/8"	117'	150				
Casing Fress. 656 Tubing Fress. 656 Date first new oil run to tanks  Oil Transporter El Paso Natural Gas Products Company  Gas Transporter El Paso Natural Gas Company  SEP 4 1958  OIL CON. COM.  I hereby certify that the information given above is true and complete to the best of my knowledge DIST. 3  Approved. AUG 4 1958 19 El Paso Natural Gas Company  (Company or Operator)  OIL CONSERVATION COMMISSION By: Original Signed D. C. Johnston  (Signature)  Original Signed By  Patroleum Engineer	5 1/2"	2304	200	26 6001			
Remarks:  Cil Transporter  Gas Transporter  El Paso Natural Gas Products Company  SEP 4 1958  OIL CON. COM.  I hereby certify that the information given above is true and complete to the best of my knowledge  Approved.  AUG 4 1958  OIL CONSERVATION COMMISSION  Original Signed By  Petroleum Engineer	1 1/4"	2250					
Remarks:  SEP 4 1958  OIL CON. COM.  I hereby certify that the information given above is true and complete to the best of my knowledge.  Approved.  AUG 4 1958  OIL CONSERVATION COMMISSION  Original Signed By  Patroleum Engineer							,-e <sup></sup> '
SEP 4 1958  OIL CON. COM  I hereby certify that the information given above is true and complete to the best of my knowledge DIST. 3  Approved AUG 4 1958 P1 Paso Natural Gas Company (Company or Operator)  OIL CONSERVATION COMMISSION By: Original Signed D. C. Johnston (Signature)  Original Signed By  Petroleum Engineer				i e			
I hereby certify that the information given above is true and complete to the best of my knowledge DIST. 3  Approved Aug 4 1958 19 El Paso Natural Gas Company (Company or Operator)  OIL CONSERVATION COMMISSION By: Original Signed D. C. Johnston  Original Signed By  Petroleum Engineer		·		•			-/ Killing \
I hereby certify that the information given above is true and complete to the best of my knowledge  Approved  AUG 4 1958  Paso Natural Gas Company  (Company or Operator)  OIL CONSERVATION COMMISSION  Original Signed By  Petroleum Engineer	Remarks:	······································	** *** *** *** *** *** *** *** *** *	······································			SEP 4 1958
Approved Aug 4 1958 19 Paso Natural Gas Company  (Company or Operator)  OIL CONSERVATION COMMISSION By: Original Signed D. C. Johnston  Original Signed By  Petroleum Engineer			•••••••	•••••••••••••••••••••••••••••••••••••••	••••		OIL CON, COM
Approved AUG 4 1958 , 19 Pago Natural Gas Company  (Company or Operator)  OIL CONSERVATION COMMISSION By: Original Signed D. C. Johnston  (Signature)  Petroleum Engineer	T hand	h,, gapaif., ak	at the infa-	mation given shove is true	and complete to	the best of my ki	DIST 3
OIL CONSERVATION COMMISSION  Original Signed By  Original Signed By  Detroleum Engineer		by certify th	AUG 4 1	958	K1 Paso Na	tural Gas Co	mpany
Original Signed By Petroleum Engineer	0	IL CONSEI	RVATION	COMMISSION	By:Orig	nal Signed D.	C. Johnston
						(Signal	ure)
Send Communications regarding well to:		A			Title.Fetrole	Communication	s regarding well to:
Fittle PETROLEUM ENGINEER DIST NO 3 Name Name Name	Гitle	PETROLE	JM ENGI	NEER DIST NO 3			
Address Box 997, Farmington, New Mexico							gton, New Mexico

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## NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Form C-110 Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

## CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Kl Paso Natural Gas Company	Lease Canyon Largo Unit
Well No. 14 Unit Letter I S 29 T 25N	R 7W Pool Ballard P. C. Ext.
County Rio Arriba Kind of Lease (Sta	te, Fed. or Patented) <u>Federal</u>
If well produces oil or condensate, give location	of tanks:UnitSTR
Authorized Transporter of Oil or Condensate El	Paso Natural Gas Products Company
Address(Give address to which approved copy	of this form is to be sent)
Authorized Transporter of Gas El Paso Natu	
Address Box 997, Fax (Give address to which approved copy	mington, New Mexico
lf Gas is not being sold, give reasons and also ex	
Reasons for Filing:(Please check proper box) Change in Transporter of (Check One): Oil ( ) I	Ory Gas ( ) C'head ( ) Condensate ( )
Change in Ownership ( ) O	ther () Give explanation below)
Remarks:	
	/ hands and
	SEP 4 1958 OIL CON. COM.
	OIL CON COM
	Table 3 .
The undersigned certifies that the Rules and Reg mission have been complied with.	ulations of the Oil Conservation Com-
Executed this the 2nd day of September 19	58
	By Original Signed D. C. Johnston
Approved SEP 8 1958 19	Title Petroleum Engineer
OIL CONSERVATION COMMISSION	Company El Paso Natural Gas Company
By Original Signed Emery C. Arnold	Address Box 997
Title Supervisor Dist. # 3	Farmington, New Mexico

OIL CONSERV	VATION COMMISSIO.
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The same of the sa	Elektrone.
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