

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

BURLINGTON
RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

810' FNL, 1180' FEL, Sec.30, T-25-N, R-7-W, NMPM

A

5. Lease Number
SF-078876

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

Canyon Largo Unit

8. Well Name & Number

Canyon Largo U #16

9. API Well No.

30-039-60052

10. Field and Pool

Ballard Pict. Cliffs

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Install Tubing	

13. Describe Proposed or Completed Operations

IT is intended to install coiled tubing in the subject well according to the attached procedure. (Access road to the location as been closed by the BLM. Verbal approval to use access road to location from Ruben Sanchez, BLM on 9-11-00).

14. I hereby certify that the foregoing is true and correct.

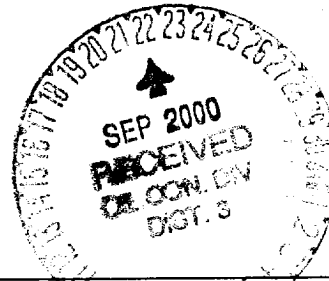
Signed [Signature] (JM3) Title Regulatory Supervisor Date 9/14/00
no

(This space for Federal or State Office use)

APPROVED BY [Signature] Title [Signature] Date 9/19/00

CONDITION OF APPROVAL, if any:

MMOCD



Canyon Largo Unit #16

Ballard Pictured Cliffs

810' FNL & 1180' FEL

Unit A, Section 30, T25N, R07W

Latitude / Longitude: 36° 22.5786' / 107° 36.582'

DPNO: 5012901

Install Rilsan Nylon 11 Coil Tubing Procedure (Rig & Rigless)

Project Summary: The Canyon Largo Unit #16 was drilled in 1958. The well has 1-1/4" tubing that has never been pulled. We propose to pull tubing, check for fill and clean out the well with coiled tubing, hang 1-3/4" Rilsan Nylon 11 coiled tubing, and install surface facilities. The Canyon Largo Unit #16 has been shut-in since late 1998 and has a cumulative production of 318 MMCF. The estimated uplift is 40 MCFD gross.

WORKOVER RIG: (Pull tubing)

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. Notify **BROG Regulatory (Peggy Cole 326-9727)** and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCl water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. The Pictured Cliffs tubing is 1-1/4", 2.4#, 8RD set at 2509'. Release donut. TOOH with tubing. ND BOP and NU WH. RD and MOL

COIL TUBING UNIT (Cleanout and install coil tubing)

1. Install coil tubing wellhead assembly. MOL and RU coiled tubing unit. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCl water if necessary. NU BOP with injector head. Test and record operation of BOP rams.
2. TIH with 1-3/4" coil tubing with wash tip and tag bottom (record depth.) Clean out with air/mist to PBTD at +/- 2590'. PU above the perforations and flow the well naturally, making short trips for clean up when necessary. TOOH with tubing. Lay down wash tip. **NOTE: When using air/mist, minimum mist rate is 12 bph.**
3. Thread a SN with expendable check on bottom of 1-3/4" Rilsan Nylon 11 coil tubing. TIH with coil tubing, expendable check and seating nipple. Land tubing in tubing hanger at approximately 2570'. Raise BOP and injector head enough to set slips around coil tubing. Ensure slips set into hanger and cut off coil tubing. Remove BOP and injector head. NU wellhead. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. Jet well in. RD and MOL. Return well to production.

Recommended: Mike Michetti for JAM
Operations Engineer

Approval: Bruce D. Bong 9-12-00
Drilling Superintendent

Operations Engineer Joe Michetti
Office - 326-9764
Pager - 564-7187

Sundry Required: YES/NO

Approved: Peggy Cole 9-13-00
Regulatory Approval

JAM/plh