

[illegible]

RECEIVED
NOV 3 1958
OIL CON. COM.
DIST. 3 DEPT

U. S. LAND OFFICE **South Fe**
SERIAL NUMBER **076907**
LEASE OR PERMIT TO PROSPECT

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
RECEIVED
JUN 1 1958

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company El Paso Natural Gas Company Address Box 997, Farmington, New Mexico
 Lessor or Tract Canyon Largo Unit Field So. Blance P.C. Est. State New Mexico
 Well No. 18 Sec. 35 T. 25N R. 7W Meridian N.M.P.M. County Rio Arriba
 Location 1450 ft. N of S Line and 990 ft. E of W Line of Section 35 Elevation 6905'

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

so far as can be determined from all available records. Original Signed D. W. Meehan
Signed _____
Date October 28, 1958 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 7-27- 1958 Finished drilling 7-31- 1958

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2514 to 2594 (G) No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
8 5/8"	2.4	8 Rd.	J-55	116'	Harco				Surface
5 1/2"	2.4	8 Rd.	J-55	116'	Harco				Surface
1 1/4"	2.4	8 Rd.	J-55	116'	Harco				Siphon

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8"	125'	100	Circulated		
5 1/2"	2519'	150	Single Stage		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from _____ feet to ~~2620~~ _____ feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

-----~~8-19~~-----, 1988 Put to producing -----, 19-----

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours 5,103,000 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. ----- **678** ----- **A.O.F.--10,150 MCF/D**

EMPLOYEES

_____, Driller

_____, Driller

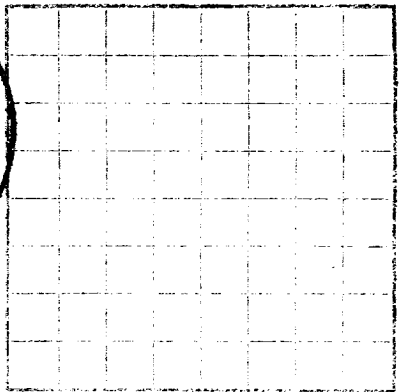
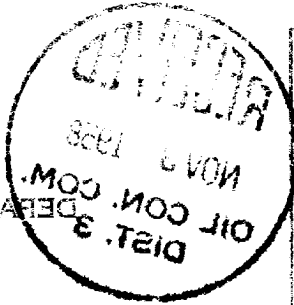
FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1863	1863	Tan to gry cr-grn ss interbedded w/gry sh.
1863	1979	116	Ojo Alamo ss. White cr-grn s.
1979	2276	297	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.
2276	2514	238	Fruitland form. Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.
2514	2594	80	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.
2594	2620	26	Lewis formation. Gry to white dense sh w/silty to shaly ss breaks.

FORMATION RECORD--CONTINUED

U. S. Land Office
Serial Number
In case of Permit to Prospect

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOG OF OIL OR GAS WELL

Locate well locality
County, State, Township, Range, Section
Location of well, line and distance
The information given here is a complete and correct record of the well and all work done thereon
Signed: [Signature]
Date: [Date]

The summary on this page is for the condition of the well at above date
Completed drilling: [Date]
Finished drilling: [Date]

OIL OR GAS SANDS OR ZONES

No. 1 from [] to []
No. 2 from [] to []
No. 3 from [] to []

IMPORTANT WATER SANDS

No. 1 from [] to []
sets of 25 balls for four stages.
No. 2 from [] to []
avg. wt. 1700-1725-1750-1800, 1 set for 30 balls and 2
8/2800 gallons water, 1 set for 30 balls and 2
8/2800 gallons water, 1 set for 30 balls and 2
8/2800 gallons water, 1 set for 30 balls and 2

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state of material used, position, and results of pumping or pulling.

HISTORY OF OIL OR GAS WELL

FROM		TO		TOTAL FEET		FORMATION	
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