

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

**Farmington, New Mexico**

**March 16, 1959**

(Place)

(Date)

**WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:**

**El Paso Natural Gas Company** Canyon Largo Unit, Well No. **80**, in **SW**  $\frac{1}{4}$  **SE**  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
**O**, Sec. **35**, T. **25N**, R. **7W**, NMPM., **Largo Canyon P. C. Ext.** Pool  
Unit Letter

**Rio Arriba**

County. **San Juan** Date Spudded **2-16-59** Date Drilling Completed **2-21-59**  
Elevation **6818** Total Depth **2550** ~~max~~ **C.O. 2512'**

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
		X	

**1090'S, 1650'E**

Top Oil/Gas Pay **2468' (Perf.)** Name of Prod. Form. **Pictured Cliffs**

PRODUCING INTERVAL -

Perforations **2468-2478; 2484-2496**

Open Hole **None** Depth **2550'** Depth Casing Shoe **2550'** Depth Tubing **2483'**

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

**Tubing, Casing and Cementing Record**

Size	Feet	Sax
8 5/8"	122'	75
5 1/2"	2540'	115
1 1/4"	2483'	---

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: **4837** MCF/Day; Hours flowed **3**

Choke Size **3/4"** Method of Testing: **Calculated A.O.F.**

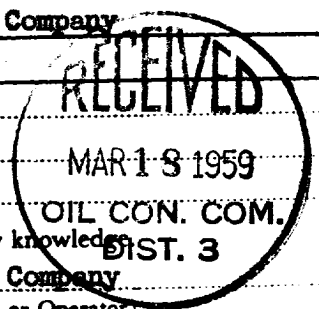
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **33,950 gal. water & 35,000# sand.**

Casing Press. **643** Tubing Press. **643** Date first new oil run to tanks \_\_\_\_\_

Oil Transporter **El Paso Natural Gas Products Company**

Gas Transporter **El Paso Natural Gas Company**

Remarks: \_\_\_\_\_



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_ **MAR 18 1958**, 19\_\_\_\_

**El Paso Natural Gas Company**  
(Company or Operator)

**OIL CONSERVATION COMMISSION**

**Original Signed Emery C. Arnold**

By: \_\_\_\_\_

Title \_\_\_\_\_ Supervisor Dist. # **3**

By: **ORIGINAL SIGNED J. J. TILLERSON**  
(Signature)

Title **Petroleum Engineer**

Send Communications regarding well to:

Name **E. S. Oberly**

Address **Box 997, Farmington, New Mexico**

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