

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42 R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. NAME OF OPERATOR
Cullins Oil Company

2. ADDRESS OF OPERATOR
P.O. Box 350, Bloomfield, New Mexico

3. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1150 from the North and 1100 from the West

4. PERMIT NO.

5. ELEVATIONS (Show whether DF, RT, GR, etc.)
6586 Gr.

5. LEASE DESIGNATION AND SERIAL NO.
SF-079035-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Breech "A"

9. WELL NO.
133

10. FIELD AND POOL, OR WILDCAT
South Blanco Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec 10 26N 6W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☒ PULL OR ALTER CASING ☐
FRACTURE TREAT ☒ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐

(Other) Set 2 7/8" liner

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

TD 3118 Completed drilling 12-16-51.
12-17-51 5 1/2" 17# H-40 casing cemented at 3048 with 200 sacks.
2-5-52 Shot with 440 qts. SNG 3058' to 3118.
2-7-52 Cleaned out to 3058. Gas gauged 690 MCFPD.
10-7-61 Sand water frac'ed with 50,000# sand and 31,420 gals. water.
Daily volume to pipeline after treatment 400 MCFPD.
10-20-77 Daily volume now has decreased to 48 MCFPD to pipeline.
It is now proposed to clean out well to 3118 and then cement 2 7/8" liner from approx 2950 to 3118. Liner will then be perforated with two (2) holes per foot opposite PC sand and frac'ed with 60,000# sand. A small pit on existing location will be required to contain frac water after frac job.
After job is completed, disturbed area will be cleaned up and then reseeded to within 5' of facilities.
Est. starting date June 5, 1978.

18. I hereby certify that the foregoing is true and correct

SIGNED G. H. E. E. E. E. E. TITLE Superintendent DATE 10-28-77
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: