NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			-		Albuquerque, N (Place)	\$ 8	July 17	1952 (Date)
-		•			OR A WELL KNOW		-	1
			nt State	-291-17 (Lease	, Well No. 2	, in	SE	
	pany or Opera		т 2 /м	,	, NMPM., /11	dost.		Do
(Unit)	•				12/15/50			
			County. Da	ite spudded		, Date Compi		•••••
Please	indicate loc	auon:				_		
			Elevation	on. 6496	G1 Total Depth	7637	, P.B	
			Top oil	l/gas pay	7095	Γop of Prod.	Form. 7120	
		•	Casing	Perforations:	None			
			Depth :	Depth to Casing shoe of Prod. String				
			Natura	l Prod. Test		•••••		ВОР
			based o	on	bbls. Oil in		Hrs	Min
			Test af	ter acid or sh	o t .			ВОР
	nd Cementin							
Size	Feet	Sax			bbls. Oil in			
9-5/8	508	250	Gas W	ell Potential	1400 MCF after	r 6 hrs.	***************************************	
7	7120	250			·			
			Date fi	rst oil run to	tanks or gas to Transi	nission system	.Est. 7/25	/52
			Transp	orter taking (Oil or Gas: Souther	ra Uniten S	ав Сололу	
			_					
marks:								
			•••••	·····	•		//	# Professional Company
					••••			UL 1 8 19
I hereby	certify that	t the infor	mation given	above is tru	e and complete to the	best of my kr	nowledge.\\ Ol	L CON. CO
pproved		1819	11 2 2	, 19	Lowry et a	l Operatin	is comit	DIST. 3
· -	9 V L		= ·· · -		8 P V	(Company or	Operator)	
OII	CONSERV	VATION	COMMISSIO	NC	By:(2	Charles (Signat	ure)	
	1 Mr.	e La			men ast. S	eneral an	•	
::	1 // //	v <u>L</u>					s regarding we	ll to:
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					• ,	Central.	Albuquerqu	e. 8.%.

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Civet Gacom. well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator. 2011/ et al percting Acc	ount Lease State F-291-17
Address 516 to Carlor Field Office	(Principal Place of Business)
Jnit	(Principal Place of Business), T261, R.64, Pool
County Kind of Lease:	?tat•
f Oil well Location of Tanks	
authorized Transporter Southern Union Gas Co. and	Address of Transporte
Box 748, saraington, hote.	1104 Burt Bldg., Dallas, Texas
	(Timespai Tiace of Business)
om this unit are	Other Transporters authorized to transport Oil or Natural Ga
EASON FOR FILING: (Please check proper box)	
EW WELL.	CHANGE IN OWNERSHIP
HANGE IN TRANSPORTER	OTHER (Explain under Remarks)
,	
The undersigned certifies that the Rules and Regulation	s of the Oil Conservation Commission have been complied with
Executed this the day of day of	July , 19 52
JUL 18 1952	Lowry et al Operating Account
, 15	F-L L. L.
OIL CONSERVATION COMMISSION	By GK. Krinacken
al Thier	Title
itle Oil and Gas Inspector Dist. #3.	

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.