

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico May 20, 1959  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Canyon Largo Unit, Well No. 82, in NE  $\frac{1}{4}$  SE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

I, Sec. 34, T. 25N, R. 7W, NMPM, Undesignated P.C. Pool  
Unit Letter

Rio Arriba

County. Spotted 3-23-59 Date Drilling Completed 3-31-59  
Elevation 6916' Total Depth 2631' ~~max C.O.~~ 2587'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 2508' (Perf.) Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2508-2520; 2528-2546; 2554-2558; 2572-2580  
Open Hole None Depth 2631' Casing Shoe 2631' Depth 2560' Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8"	119'	82
5 1/2"	2620'	81
1 1/4"	2560'	--

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 10,429 MCF/Day; Hours flowed 3

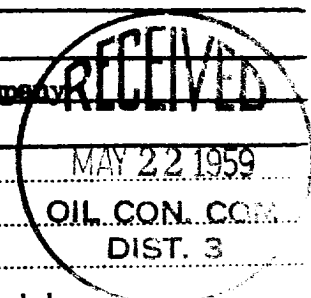
Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 33,000 gallons water & 35,000# sand  
Casing Tubing Date first new  
Press. 631 Press. 631 oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: \_\_\_\_\_



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAY 22 1959, 19\_\_\_\_

El Paso Natural Gas Company  
(Company or Operator)

**OIL CONSERVATION COMMISSION**

By: Original Signed Emery C. Arnold

By: Original Signed C. D. COX  
(Signature)

Title Supervisor Dist. # 3

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 997, Farmington, New Mexico

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<b>AZTEC DISTRICT OFFICE</b>		
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