NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size M					Farmington (Place)	l. Nev Mexico	May 20, 1959 (Date)
(Company or Operator) I. Sec. 3h. T. 25h. R. Th. NMPM. Undestgrasted Pac. Van Lawr Rio Arriba County. Date Spudded. 3-33-59. Date Drilling Completed 3-33-59 Please indicate location: D C B A PRODUCING INTERVAL Perforations 2508-2580; 2528-2546; 2554-2558; 2572-2580 Open Hole Casing Snoe 2631 Tubing 2560 Company Oil WELL TEST Natural Prod. Test: bbls.oil, bbls water in hrs., min. Size. Gas WELL TEST Natural Prod. Test: bbls.oil, bbls water in hrs., min. Size. Gas WELL TEST Natural Prod. Test: NCF/Day; Hours flowed Choke Size White Jaming and Committing Record Size Fret Sax Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of size. Natural Prod. Test: NCF/Day; Hours flowed Choke Size. Natural Prod. Test: NCF/Day Hours flowed			_				3173 17 5770 .
Rio Arriba Please indicate location: D C B A Production interval E F G H Open Mole Name Casing Shoe 2631' Tubing 2560' Open Mole Natural Prod. Test: bbls.oil, bbls water in hrs., min. Size Gas Well Test - load oil used): bbls.oil, bbls water in hrs., min. Size Gas Well Test - Natural Prod. Test: McF/Day; Hours flowed Choke Size - Size Size Size Size Size Size Size Size)O.2, 1n	
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