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TRANSPORTER	OIL	1			
	GAS				
OPERATOR		2			
PRORATION OFFICE					
Operator					
BENSON-MONTIN-GR					
Address					

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110

	FILE / / U.S.G.S. LAND OFFICE TRANSPORTER OIL /		AND NSPORT OIL AND NATURAL G	Effective 1-1-65		
1.	PRORATION OFFICE Operator					
BENSON-MONTIN-GREER DRILLING CORP.						
	221 PETROLEUM CENTER BLDG., FARMINGTON, NEW MEXICO					
	Reason(s) for filing (Check proper box) New We!l Change in Transporter of: Recompletion Oil Dry Gas THIS WELL NO LONGER WITHIN PUERT Change in Ownership Casinghead Gas Condensate CHIQUITO UNIT AREA					
	If change of ownership give name and address of previous owner			 		
II.	DESCRIPTION OF WELL AND LEASE Lease Name Well-No. Pool Name, Including Formation Kind of Lease Lease No.					
	PUERTO CHIQUITO (D-9) EAST PUERTO CHIQUITO State, Federal or Fee PEE					
	Unit Letter D; 660	Feet From The NORTH Line	e and 715 Feet From T	he WEST		
	Line of Section 9 Tow	nship26N Range 1	E , NMPM, RIO A	RRIBA County		
III.	DESIGNATION OF TRANSPORT		S	ad conv of this form is to be cent.		
	Name of Authorized Transporter of Oil or Condensate FARMINGTON NEW MEXICO. AS ABOVE					
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) NONE					
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Whe			
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:			
14.	Designate Type of Completio	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
		,		Depth Casing Shoe		
	Perforations			Depth Custing Since		
	HOLE SIZE	TUBING, CASING, AND	CEMENTING RECORD DEPTH SET	SACKS CEMENT		
	NOCE SIZE	CASING & TODING CIZZ				
V.	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	i, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	AUG 1 0 1970		
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
ŅI.	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION APPROVED AUG 1 0 1970 , 19			
			BY Original Signed by Emery C. Arnold TITLE SUPERVISOR DIST. #3			
			This form is to be filed in compliance with RULE 1104.			
(Signature) VICE-PRESIDENT		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-				
						AUGUST 7, 1970
	(Da		well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.			