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DISTRIBUTION					
SANTA FE					
FILE					
U.S.G. <b>S.</b>					
LAND OFFICE					
TRANSPORTER	OIL				
	GAS				
			-		

	DISTRIBUTION SANTA FE FILE	REQUEST	FOR ALLOWABLE AND	Form C-184 Supersedes Old C-104 and C-116 Effective 1-1-65		
	LAND OFFICE  IRANSPORTER GAS	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS		
1.	PRORATION OFFICE					
	BENSON-MONTIN-GREER DRILLING CORP.					
	Address 221 Petroleum	Center Building, Fa	rmington. New Mexic	o 87401		
	Reason(s) for filing (Check proper box,	hange of name from				
	New Well Recompletion Change in Ownership	Change in Transporter of: OII Dry Ga Casinghead Gas Conder	's   East Puerto	ito #17 (D-9) to Chiquito Mancos Unit #28 (D-9)		
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND	LEASE	ormation   Kind of Lea	se Lease No.		
	CHIQUITO MANCOS UNIT 28 Puerto Chiquito Mancos State. Federal or Fee Fee  Legation East					
	Unit Letter D ; 660		· -			
	Line of Section 9 Tov	vnship 26N Range	le , nmpm, Ri	o Arriba County		
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil SHELL PIPELINE (	cr Condensate	Address (Give address to which appr P.O. BOX 1910, Mi	dland. Texas 79701		
	Name of Authorized Transporter of Cas		Address (Give address to which appr	oved copy of this form is to be sent)		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. D 9 26N 1E	No	hen.		
JV.	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,				
	Designate Type of Completic	$\operatorname{On} - (X)$ Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv.   Diff. Restv.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations		Depth Casing Shoe			
	HOLE SIZE	TUBING, CASING, AND	D CEMENTING RECORD  DEPTH SET	SACKS CEMENT		
	HOCE SIZE	CASING U 105 NO 5/12				
v.	TEST DATA AND REQUEST FO			l and must be equal to or exceed top allow-		
	OH. WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump. gas	lift, etc.j		
		Tubing Pressure	Casing Pressure	Chol		
	Length of Test	Tubing Piessure				
	Actual Prod. During Test	Oil-Bbls.	Water - Bble.	At-Mot 1. The		
				JUL 2 2 1981		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	OHE-CONCORONIO		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	DIST. 3		
VI.	CERTIFICATE OF COMPLIANCE	CE	OIL CONSERV	ATION COMMISSION		
	hereby certify that the rules and regulations of the Oil Conservation		Original Signed by FRANK T. CHAVEZ			
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYSUPERVISOR DISTRICT 業 3				
			TITLE This form is to be filed in compliance with RULE 1104.			
	May Jo - Leufs		If this is a request for allowable for a newly drilled or deepened			
	Vi ce-	-President	tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-			
July 20, 1981  (Date)			able on new and recompleted wells.			
			well name or number, or transporter, or other such change of condition.			

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.