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DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		
Chergion		

SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-11
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL GAS	,
LAND OFFICE	_		
TRANSPORTER GAS	_		
OPERATOR			
PRORATION OFFICE			
Operator BENSON-MO	NTIN-GREER DRILLING C	OPP	
Address	WIII GIRDIN DIVIDDING C	ONF •	
221 Petro	leum Center Building,	Farmington, New Mexic	o 87401
Reason(s) for filing (Check proper b	ox)	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion Change in Ownership	Oil X Dry Go Casinghead Gas Conde		
If change of ownership give name and address of previous owner.			
DESCRIPTION OF HEXA AND			
DESCRIPTION OF WELL AND Lease Name EAST PUERTO		me, Including Formation Ki	ind of Lease
CHIQUITO MANCOS U	1 00 15	to Chiquito Mancos E. st	ate, Federal or Fee Fee
Location			
Unit Letter D ; 6	660 Feet From The <u>north</u> Lin	ne and 715 Feet From The	west
Line of Section 9	ownship 26N Range	lE , NMPM, Rio A	mand has County
Enic of Section) , 1	ownship 2014 Runge	1E , NMPM, Rio A	rriba County
	RTER OF OIL AND NATURAL GA		
Name of Authorized Transporter of CINIZA PIPE]		Address (Give address to which approved of	· · · · · · · · · · · · · · · · · · ·
Name of Authorized Transporter of C		P.O. Box 1887, Bloom Address (Give address to which approved to	mfield NM 87413
	None	The second secon	, opy of the form is to be demay
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	
give location of tanks.	D 9 26N 1E	No	
_	with that from any other lease or pool,	give commingling order number:	
. COMPLETION DATA	Oll Well Gas Well	New Well Workover Deepen Pl	lug Back Same Res'v. Diff. Res'v.
Designate Type of Complet	ion = (X)		1
Date Spudded	Date Compl. Ready to Prod.	Total Depth P.	B.T.D
Pcol	Name of Producing Formation	Top Oil/Gas Pay	ubing Depth
Perforations		De	epth Casing Shoe
	TUBING, CASING, AND	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		-	
. TEST DATA AND REQUEST		fter recovery of total volume of load oil and	must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas lift, et	to)
Date First New Oil Aun 10 Tunks	Date of Test	Producing Method (From, pump, gas tijt, et	<i>c.,</i>
Length of Test	Tubing Pressure	Casing Pressure Ch	nole Size
		1	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	IS-MCF
			MAY 5 1900
GAS WELL		\ C	HE COM COS
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	avity of Tandensate
			3
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure Ch	noke Size
OPPOPULATE OF TOTAL			
. CERTIFICATE OF COMPLIA	NCE	OIL CONSERVATION	ON COMMISSION 1002
I hereby certify that the rules and	d regulations of the Oil Conservation	ven Original Signed by FRANK T. CHAVEZ	
Commission have been complied	with and that the information given		
above is true and complete to t	he best of my knowledge and belief.	SUPERVISOR DISTI	PICT # 3
1/-1	= $($ $)$ $=$	TITLE	NOT TO S
111.51		This form is to be filed in comp	oliance with RULE 1104.
JU/NUJA R	gnature)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
	,	tests taken on the well in accordance with RULE 111.	
	President	All sections of this form must be filled out completely for allowable on new and recompleted wells.	
May 3,	1982		l VI only for changes of owner,

(Date)

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply