

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NO.
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals		Contract 151
SUBMIT IN TRIPLICATE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. IF UNIT OR CA, AGREEMENT DESIGNATION Axi Apache K
2. NAME OF OPERATOR CONOCO INC.		8. WELL NAME AND NO. Axi Apache K-4
3. ADDRESS AND TELEPHONE NO. P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613		9. API WELL NO. 30-039-82254
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 990' FSL & 1027' FWL, UNIT LETTER "M", Sec. 3, T26N-R5W		10. FIELD AND POOL, OR EXPLORATORY AREA Blanco MV/S Blanco PC
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		11. COUNTY OR PARISH, STATE Rio Arriba County, NM
TYPE OF SUBMISSION		TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice		<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: DHC <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)</small>
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) See attached summary. DEC - 2 1999 BLM DIR		
14. I hereby certify that the foregoing is true and correct		
SIGNED <u>Verla Johnson</u> (This space for Federal or State office use)		TITLE <u>VERLA JOHNSON, As Agent for Conoco Inc.</u> DATE <u>10-28-99</u>
APPROVED BY <u>[Signature]</u> Conditions of approval, if any:		TITLE <u>Lands and Mineral Resources</u> DATE <u>NOV 30 1999</u>
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

* See Instruction on Reverse Side

CONOCO INC.
Axi Apache K-4
API #30-039-82254
990' FSL & 1027' FWL, UNIT LETTER "M"
Sec. 3, T26N-R5W

- 10/18/99** Rode rig to location, spot rig and equipment.
- 10/19/99** Rig up pulling unit, blow well down, kill well 20 bbls of 1% KCL. RUWH, RUBOP. Latch on to tbg, hanger and remove. PU on tbg. Pull out of packer with seal assembly. POOH with 173 joints of tbg and seal assembly.
- 10/20/99** Csg Press 0#. RIH with packer plucker, jars, 6-drill collars and tbg to 5315'. Start up air unit and establish circulation. Start mill on packer. Unloaded 250 bbls of H2O in 2 hrs, mill out 6 feet, packer not mill out yet. Stung out of packer with packer plucker.
- 10/21/99** Csg Press 0#. POOH with tbg, drill collars, jars and packer plucker. Shoe wore out on packer plucker. Replace shoe, RIH with packer plucker, jars, drill collars and tbg to 5335' finish mill out packer. RIH to 6000' tag up on fill. POOH with tbg, drill collars, jars and packer plucker.
- 10/22/99** 0# press. RIH with retrievable bridge plug, packer on tbg to 3700'. Set plug, PU one joint, set packer, test plug to 500#, held okay. Start testing csg, found bottom of hold at 3293' and top of hole at 1859', 1434' of bad csg. RIH with packer to RBP at 3700'. Latch on release. RIH to 3870', set RBP. PU packer to 3700' set. RU and RIH with swab, int fluid level at 2000'. Swab back 50 bbls of fluid, fluid level down to 3600'.
- 10/23/99** Tbg=0#. Swab well. 1st run FL @ 1000'. Made 4 runs, FL @ 3500'. Wait 1 hr between runs. FL @ 3200'. Recovered 20 bbls w/ 8 runs.
- 10/25/99** Tbg= 10#. Bled down well. Release Pkr, RIH to release BP. POOH. LD Pkr & BP. PU & RIH w/ Bailer to tag fill @ 6002'. Worked bailer, could not make hole w/ bailer. POOH w/ tbg, LD bailer. RIH w/ collars. POOH laying down collars. PU SN. RIH w/ 66 jts 2-3/8" tbg. PU Baker 4-1/2" Mod R Double grip Pkr. RIH w/125 Jts (191 Jts Total) 2-3/8", EUE, 4.7#, 8rd, tbg to set Pkr @ 3916' w/ 1200# comp and EOT @ 5981' KB. ND BOP. NU WH.
- 10/26/99** RU to swab. Drift Tbg w/ swab cups to SN, little or no FL in Tbg. RD MO.