	
NO. OF COPIES RECEIVED	⊣
DISTRIBUTION	NEW MEXICO OIL CON
SANTA FE	REQUEST FO
u.s.g.s.	AUTHORIZATION TO TRANS
LAND OFFICE	AUTHORIZATION TO TRAIN
IRANSPORTER GAS .	
OPERATOR	1
PRORATION OFFICE	
Operator	
Continental O	OII Company
), Hobbs, New Mexico 88240
Reasonis) for filing (Check proper bo	Change in Transporter of:
New Well Hecompletion	Oil Dry Gas
Change in Ownership	Casinghead Gas Condensa
change of ownership give name	
DESCRIPTION OF WELL AND	LEASE
Lease Name	V" Neil No. Poo. Name, instuding Form
HXI HARche.	1 4 Dlanco P.
Location //	an Auth
Unit Letter // : 4	Feet From The SPACE Line of
Line of Section 3	ownship 26-N Range 5
	THE STATE OF
DESIGNATION OF TRANSPORT Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GAS
Continental Oil Com	
Hame of Authorized Transporter of C	Casingnean Gas or Dry Gas X
Gas Company of New	
If well produces oil or liquids,	Unit Sec. Twp. Age.
give location of tanks.	
	with that from any other lease or pool, gi
COMPLETION DATA	Oil Well Gas Well
Designate Type of Complet	tion = (X)
Date Spudged	Date Compl. Ready to Prod.
	(5)
Elevations (DF, RKB, RT, GR, etc.,	Name of Freducing Formation
Perforations	
	TUBING, CASING, AND
HOLE SIZE	CASING & TUBING SIZE
	FOR ALLOWABLE (Test must be aft able for this dep
ON, WELL Dute First New Oi, Run To Tanks	Date of Test
Length of Test	Tuping Pressure
Actual Prod. During Test	Otl-Bals.
i 	
Actual Prog. Test-MCF/D	Length of Test
Actual Pical Last Met / D	
Testing Method (pitot, back pr.)	Tuping Pressure (Shut-in)
CERTIFICATE OF COMPLIA	ANCE
	:
The second secon	nd regulations of the Oil Conservation
and a strue and complete to	the best of my knowledge and belief.
211	
11 11 11	
But In	

August 11, 1978

NMOCC - AZTEC (5) FILE

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SERVATION COMMISSION

Form C-104

SANTA FE		OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
FILE // /		AND ISPORT OIL AND NATURAL	
LAND OFFICE	AUTHORIZATION TO TRAN	OF OR FORE AND HATORAL	
IRANSPORTER OIL /	1		
GAS	-		
PRORATION OFFICE	-		· · · · · · · · · · · · · · · · · · ·
perator	41 Company		
Continental O	11 Company		
	, Hobbs, New Mexico 88240		
Reasonis) for filing (Check proper box		Other (Please explain)	
New Well	Change in Transporter of: Oil Dry Gas	Effective 7	-1-78.
Recompletion Change in Ownership	Casinghead Gas Condens	ate X	
f change of ownership give name			
nd address of previous owner			
DESCRIPTION OF WELL AND	LEASE		se
Lease Name	VIII Neil No., Poo. Name, including For	mution Kind of Lea	/ 1 .7 / -
HXI Harche	1 4 Blanco P	C. Druca	770000
Unit Letter M : 99	Peet From The Aruth Line	and 1027 Feet From	The West
Onit Letter	,	T-W , NMPM, Rio	County County
Line of Section 7	ownship 26-N Range 5	NMPM, ALO	- www
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	3	dean of this form is to be sent.
Name of Authorized Transporter of C	or Condensate X	Address (Give address to which appl	roved copy of this form is to be sent;
Continental Oil Comp	anv (COST) asingneds Gas or Dry Gas X	555 17th Street, Deny Adaress (Give address to which appropriate to be address)	roved copy of this form is to be sent)
Gas Company of New 1	Mexico	1201 Elm Street, Dall	
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected?	Then
give location of tanks.		vive commingling order number:	
f this production is commingled w	with that from any other lease or pool, g		Plud Back - Same Resty, Diff, Resty,
Designate Type of Complet	ion - (X)	New Well Workover Deepen	는 Plug Back - Same Restv. 의대, nestv.
Date Spudged	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spagged			
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top CL/Gas Pay	Tusing Depth
Perforations			Depth Casing Shoe
		CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	<u> </u>	
		:	
THE PROPERTY	COD ALLOWARIE (Test must be as	ter recovery of total volume of load o	oil and must be equal to or exceed top allow
TEST DATA AND REQUEST OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas	
Date First New Ci. Run To Tanks	Date of Test	producing Method (ribb, pamp, and	
Length of Test	Tuping Pressure	Casing Pressure	Cheke Size
	i	l Discontinuity	Gas-MCF
Actual Prod. During Test	Ctl-Bbis.	Water - Bbis.	7/1/2019
i		<u>'.</u>	
GAS WELL			Gravity of Condensate
Actual Prog. Test-MOF/D	Length of Test	Bbls. Condensate/MMCF	3
Testing Method (pitot, back pr.)	Tuping Pressure (Shut-in)	Casing Pressure (Shut-in)	Choxe Siz
A STATE OF THE PROPERTY OF THE PARTY OF THE		<u>:</u>	
CERTIFICATE OF COMPLIA	NCE	OIL CONSER	VATION COMMISSION
	tarin - I sho Mil Co-commission	APPROVED	4 310 . 19
Thereby certify that the rules and regulations of the Oil Conservation purposes on have open compiled with and that the information given only a strue and complete to the best of my knowledge and belief.		THE PARTY OF THE PROPERTY OF THE PARTY OF TH	
on le is true and complete to	the best of my knowledge and belief.	· · · · · · · · · · · · · · · · · · ·	Cara and a second of the secon
		TITLE	
Jun M. ha		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepen	
will M. nell	:gnature)	well, this form must be according tests taken on the well in ac	
Administrative Sup		tests taken on the well in at	must be filled out completely for allow
Administrative Sup	(Tule)	able on new and recompleted	i wells.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.