

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CONOCO INC
CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

Section 3, T-26-N, R-5-W, M
990' FSL & 1027' FWL

5. Lease Designation and Serial No.

CONT 151

6. If Indian, Allottee or Tribe Name

Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.

AXI Apache K #4

9. API Well No.

30-039-82254

10. Field and/or Lease Name

Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Repon
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Downhole Commingle

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Repon results of multiple completion well completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Conoco, Inc. proposes to downhole commingle the Pictured Cliffs and Mesaverde in this well using the attached procedure.

RECEIVED
JUN 16 1999
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Kay Maddox

Title

Kay Maddox

-Regulatory Agent

Date

June 2, 1999

(This space for Federal or State office use)

Approved by

[Signature]

Title

Lands and Mineral Resources

Date

JUN 14 1999

Conditions of approval if any:

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Down Hole Commingle Procedure
AXI Apache K 4

Objective: To remove the tubing string and sliding sleeve assembly, drill up the permanent packer over the Mesa Verde, clean out any fill over the Mesa Verde, and install a single 2 3/8" tubing string with plunger lift.

Well Information:

Casing:	4 1/2" 10.5 lb/ft to 5310' and 11.6 lb/ft to 6150' Capacity - .01594 and .01554 bbls/ft Drift diameter 3.927" and 3.875" PBSD 6115'
Current Tubing:	2 3/8" 1.996" ID run to 5340' Capacity - .00387 bbls/ft or .1626 gals/ft Baker Model D Packer at 5335'
Proposed Tubing:	2 3/8" to 6010' Capacity - .00387 bbls/ft or .1626 gals/ft
Perforations:	Picture Cliffs 3772' – 3830' Mesa Verde (Cliff House) 5436' – 5510' Mesa Verde (Point Lookout) 6002' – 6020'

Procedure:

1. Kill well with 1% KCl water if not already dead
2. Rig up pulling unit.
3. Install BOP
4. Pull and lay down 2 3/8" tubing string and sliding sleeve assembly.
5. RIH with 2 3/8" tubing, 3 7/8" mill and packer plucker.
6. Drill up upper part of Baker Model D permanent packer at 5335'
7. POOH with packer plucker and packer
8. RIH with bailer and clean out to at least 6020' (PBSD 6115')
9. RIH with 2 3/8" tubing to approx. 6010' with seating nipple for plunger lift installation.
10. Nipple down BOP and nipple up wellhead and plunger lift system for 2 3/8" tubing.
11. Connect to sales and swab well in.

CONDITIONS OF APPROVAL FOR DOWNHOLE COMMINGLING

Operator Conoco Inc. Well Name Jic 151 AXI Apache K #4

1. The individual production zones will be tested every three years, or more often if production rates indicate a change to allocation factors, to verify that the allocation factors and methods remain proper.
2. Production from downhole commingled wells are to be reported with an alpha character, "C" (ie C1, C2, etc).
3. The following modifications to your downhole commingling program are to be made : none