STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

Separate Forms C-104 must be filed for each pool in multiply completed wells.

AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS I. Operator E1 Paso Exploration Company Address PO Box 4289, Farmington, NM 87499 Resson(s) for filing (Check proper box) New Well Recompletion Other (Please elpian) MAR 12 1200 MAR 12 1200 Change in Ownership Casinghead Gas Condensate
Coperator E1 Paso Exploration Company Address PO Box 4289, Farmington, NM 87499 Reason(s) for filing (Check proper box) New Well Recompletion V Oil Dry Gas Change in Ownership Casinghead Gas Condensate
E1 Paso Exploration Company Address PO Box 4289, Farmington, NM 87499 Resson(s) for filing (Check proper box) New Well Recompletion VOII Dry Gas Change in Ownership Casinghead Gas Condensate
Address PO Box 4289, Farmington, NM 87499 Resson(s) for filing (Check proper box) New Well Change in Transporter of: Recompletion Quil Dry Gas Change in Ownership Casinghead Gas Condensate
PO Box 4289, Farmington, NM 87499 Reason(s) for filing (Check proper box) New Well Change in Transporter of: Recompletion Q Oil Dry Gas Change in Ownership Casinghead Gas Condensate
Reason(s) for filing (Check proper box) New Well Change in Transporter of: Recompletion Quil Dry Gas Change in Ownership Casinghead Gas Condensate
New Well Change in Transporter of:
Recompletion Quil Dry Gas MAR 12 1006 Change in Ownership Casinghead Gas Condensate
Change in Ownership Casinghead Gas Condensate
CIL COLL
If change of ownership give name
and address of previous owner
H DECEMPATON OF WELL AND LEACH
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.
Lease No.
Jicarilla 152 W 3(Calculated) 8. Blanco State (Federal of Fee Jic. Cont # 152
700
Unit Letter D : 1050 Feet From The North Line and /.90 Feet From The West
Line of Section 7 Township 26n Hange 5W , NMPM, Rio Arriba County
County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil \(\) or Condensate \(\) Address (Give address to which approved copy of this form is to be sent)
Permian Corporation PO Box 1702, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)
PO Box 990, Farmington, NM 87499
If well produces oil or liquids. Unit Sec. Twp. Rge. Is gas actually connected? When
give location of tanks. D 7 26N 5W
If this production is commingled with that from any other lease or pool, give commingling order number:
NOTE: Complete Parts IV and V on reverse side if necessary.
VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION
VI. CERTIFICATE OF COMPLIANCE UIL CUNSERVATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have APPROVED
been complied with and that the information given is true and complete to the best of my knowledge and belief.
BY
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TITLE SUPERVISOR DISTRICT # 3
This form is to be filed in compliance with RULE 1106.
This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepens
This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation
This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable form.
This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Designate Type of Completi	on - (X)	OII Well	Gas Well	New Well	Workover	Deepen	Plug Back	Teo- 0	
Date Spudded		· 	!	1	i	1	!	Same Res'v.	Diff. Res
	Date Compl.	Ready to Pro	od.	Total Depth	 	<u> </u>		<u> </u>	
							P.B.T.D.		
Elevations (DF, RKB, RT, GR, ste.)	Name of Pro	ame of Producing Formation		77					
	1			Top Oil/Gas Pay			Tubing Depth		
Perforations									
							Depth Coain	g Shoe	
				_					
1100 =	·	TUBING, C	ASING, AND	CEMENTIN	G RECOPO		J	·	
HOLESIZE	CASIN	G & TUBIN	G SIZE						
	1				DEPTH SET		SA	CKS CE-	•
	1								
									
. TEST DATA AND REQUEST	FOR ALLOY	WABLE (Te	st must be a						
OIL WELL OUR FIRE NEW OIL RUN TO TORRE	FOR ALLOY	WABLE (Te	est must be af le for this de	ter recovery of the for fi	f total volume ill 24 hours) etnod (Flow, j	of load oil o	and must be eq	ual to or exce	ed top allo
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks ength of Test			et must be af le for this des	Producing M	thod (Flow,	of load all a	and must be eq	ual to or exce	ed top allo
	FOR ALLOY		est must be af le for this des	ser recovery of the or be for for Producing Mil	thod (Flow,	of load all a	i, eic.j	ual to or exce	ed top allo
ength of Test	Tubing Press		est must be af le for this des	Producing M	thod (Flow,	of load all a	i, etc.) Choke Size	ual to or exce	ed top allo
			est must be af le for this des	Producing M	thod (Flow,	of load oil o	Choke Size	ual to or exce	ed top allo
ength of Test	Tubing Press		et must be af le for this det	Producing Mi	thod (Flow,	of load oil o	i, eic.j	ual to or exce	ed top allo
ength of Test	Tubing Press		et must be af le for this det	Producing Mi	thod (Flow,	of load oil o	Choke Size	ual to or exce	ed top allo
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ength of Test ortugi Prod. During Test AS WELL	Tubing Press	lure	90 ->-	Producing Mi	ethod (Flow,)	of load all a	Choke Size	ual to or exce	ed top allo
AS WELL Ctual Prod. Test-MCF/D	Tubing Press	lure	90 ->-	Producing Mi	ethod (Flow,)	of load all a	Choke Size		ed top allo
ength of Teet Grund Prod. During Teet AS WELL Crual Prod. Teet-MCF/D	Tubing Press . Oil-Bbis. Length of Tes	iure	•	Producing Mi	ethod (Flow,)	of load all a	Choke Size		ed top allo
ength of Teet stual Prod. During Teet AS WELL ctual Prod. Teet-MCF/D	Tubing Press	iure	•	Producing Mi	ethod (Flow,)	pump, zas lif	Choke Size		ed top allo