	DISTRIBUTION								
	ANTA FE	CONSERVATION COMMISSION							
	ILE	KEQUESI	FOR ALLOWABLE						
	.s.g.s.	AUTHORIZATION TO TR	AND						
	AND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURA						
	VOANCE OIL	1							
	TRANSPORTER GAS	1							
	OPERATOR	7							
1.	PRORATION OFFICE								
	Operator								
	NORTHWEST PRODUCTION CORPORATION								
	Address								
	Box 1796, El Paso, Texas 79949								
	Reason(s) for filing (Check proper box		Other (Please explain)						
	Recompletion	Change in Transporter of:	as X						
	Change in Ownership	Oil Dry Go Casinghead Gas Conde	1 /						
	Change in Ownership	Conde	nsate MANETA						
	If change of ownership give name								
	and address of previous owner								
Ħ.	DESCRIPTION OF WELL AND	I FASE							
	Lease Name	Well No. Pool Name, Including F	ormation Kind of I						
	Jicarilla 152 W	03 Basin Dakot	State, Fe						
	Location	The same same same same same same same sam							
	Unit Letter D	Feet From The Lir	ne and Fact F						
	, , , , , , , , , , , , , , , , , , , ,		: 66( [						
	Line of Section 07 To	wnship 26 N Range	05 W , NMPM,						
II.		TER OF OIL AND NATURAL GA							
	Name of Authorized Transporter of CII	or Condensate	Address (Give address to which a						
		Value of Carlo							
	Name of Authorized Transporter of Cas		Address (Give address to which a						
	NORTHWEST PIPEL	INE CORPORATION Unit Sec. Twp. Rge.	501 Airport Drive,						
	If well produces oil or liquids, give location of tanks.								
		D 07 26 N 05 W							
	If this production is commingled will COMPLETION DATA	th that from any other lease or pool,	give commingling order number:						
٠.		Oil Well Gas Well	New Well Workover Deepen						
	Designate Type of Completion	$\lambda$							
	Date Spudded	Date Compl. Ready to Prod.	Total Depth						
		Name of Producing Formation							
	Elevations (DF, RKB, RT, GR, etc.)	Top Oil/Gas Pay							
İ									
	Perforations	Perforations							
ł		Tibile Addis	S CENTRALIA DECARE						
		i	CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET						
-									
- {									
			i						
٧.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load								
	OII. WELL able for this depth or be for full 24 hours)								
İ	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga						
ſ	Length of Test	Tubing Pressure	Casing Pressure						
		O. P.	Water BY-						
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.						
- 1		<u> </u>							
	CAS WELL								
r	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF						
			l l						
+	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)						
L	CERTIFICATE OF COURTANT	OIL CONSER							
4.	CERTIFICATE OF COMPLIANCE								
	hereby certify that the rules and regulations of the Oil Conservation		APPROVED FEB						
(	Commission have been complied w	Original Si							
	above is true and complete to the	BYOri							
		!	TITLE SUPER						
	X1. 1	_							
	Mo Mora	Gauser	This form is to be filed						
-	(Signa		If this is a request for al well, this form must be accome						
	( Jagna	• •	11						

OPERATION S MANAGER
(Tule)

JAN 2 1974

(Date)

## NSERVATION COMMISSION OR ALLOWABLE AND

ISPORT OIL AND NATURAL GAS

Form C-104 Supersedes Old C-104 and C-Effective 1-1-65

y Go		MATA	FRE				
				<del></del>			
ng Formation Kind of Lease State, Federal			ler Fee Fe	donal	Lease No.		
cot	a	I		re	deral	152	
_Lin	e and		_ Feet From ?	The			
	05 W	, NMPM,		Rio Arri	ba	County	
GA	S .						
	Address (Give	address t	o which approt	ed copy of th	is form is to	be sent)	
	Address (Give	address to	o which approx	ed copy of th	is form is to	be sent)	
	501 Air	port I	Orive, Fa	rmington	, New M	exico	
<u> W</u>			· i				
	give comming!	_	number:		<del></del>	<del></del>	
11	New Well W	orkover	Deepen	Plug Back	Same Restv	. Diff. Res'v	
	Total Depth		<u>.i</u> .	P.B.T.D.	<u>i,</u>		
	Top Oil/Gas P	ah	<del></del>	Tubing Dept			
	 		<del></del>				
				Depth Casin	ng Shoe		
AND	CEMENTING				CKC CEVE		
	U	PTH SE		3,4	CKS CEME	NT.	
				/Ril.	HVR	<b>/</b>	
	i					1	
be af s de;	ter recovery of total	otal volum 24 hours)	ne of load oil o	and mileties of	249 1974×	eed top allow	
	Producing Meth	od (Flow,	pump, gas li)	DIST	GH CON COM		
	Casing Pressu	.0	<del></del>	Chone Size	-3		
	Water-Bbls.	<u></u>		Gas-MCF			
		<del></del>					
	Bbls. Condens	ate/MMCF		Gravity of C	Condensate		
	Casing Pressur	o (Shut-	in)	Choke Size			
	i	OIL C	ONSERVA	TION COM	MISSION	<del></del>	
			EE0 ~	407.4			
on en	APPROVED FEB 7 1974 Original Signed by Emery C. Arnold						
ef.	STIPPRVISOR DISC. #3						
	11146						
_	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened						
	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.						
_	All sections of this form must be filled out completely for allowable on new and recompleted wells.						
	Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.						
ı	C	e Frems	C-104 miles	to filed fo		- 44 millelati	