DISTRIBUTION			
24474	NEW MEXICO OIL	NEW MEXICO OIL COMSERVATION COMMISSION REQUEST FOR ALLOWABLE	
SANTA FE /			
FILE / /	4	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL GAS	<b>S</b>
LAND OFFICE	<del>-</del> -i		
TRANSPORTER OIL	_		
GAS	_		
OPERATOR DESIGN			
PRORATION OFFICE  Cperator			
	CTION CORPORATION		
Address			
P. O. DOK 1796.	EL PASO, TEXAS 79949		
Reason(s) for filing (Check proper box		Other (Please explain)	ne and well number free
New Well	Change in Transporter of:	_	_
Recompletion	Oil Dry	Gas 🔲 Jicarilla W 3-7 to	that set out below
Change in Ownership	Casinghead Gas Con	ndensate	
If change of aumorphia give name			
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND Legse Ng: 1e	LEASE Well No. Rook	Name Including Commatten	ind of Lease
	2 2	THE THE REAL PROPERTY.	tate, Federal or Fee
JICARILLA 152 W			
B 105		Line and 790 Feet From The	WRST
Unit Letter D; 105	Feet From The	Line and reet from the	
Line o: Section 7	wnship <b>26 NORTH</b> Range	5 WEST , NMPM, RIG .	ARRIBA County
IL PASO NATURAL CAS  If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	
give location of tanks.	D 7 26N 51	YES JON	E 7, 1965
If this production is commingled wi	ith that from any other lease or po	ol, give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	l New Well Workover Deepen F	lug Back   Same Res'v.   Diff. Res'v
Designate Type of Completi			
Date Spud led	Date Compl. Ready to Prod.	Total Depth F	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	`ubing Depth
Pool	Name of Producing Formation	Top Oil/Gas Pay	ubing Depth
Pool Perforations	Name of Producing Formation		Pubing Depth Depth Casing Shoe
	Name of Producing Formation		
			Pepth Casing Shoe
Perforations	TUBING, CASING, A	AND CEMENTING RECORD	Pepth Casing Shoe
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Perforations	TUBING, CASING, A	AND CEMENTING RECORD	Pepth Casing Shoe
Perforations  HOLE SIZE	TUBING, CASING, A CASING & TUBING SIZE	AND CEMENTING RECORD  DEPTH SET	SACKS CEMENT
Perforations  HOLE SIZE  TEST DATA AND REQUEST F	TUBING, CASING, A CASING & TUBING SIZE  FOR ALLOWABLE (Test must b	AND CEMENTING RECORD  DEPTH SET  De after recovery of total volume of load oil and adopting the for full 24 hours.)	SACKS CEMENT  SACKS CEMENT  Must be equal (A) Blexceed top a low
Perforations  HOLE SIZE	TUBING, CASING, A CASING & TUBING SIZE  FOR ALLOWABLE (Test must b	AND CEMENTING RECORD  DEPTH SET  De after recovery of total volume of load oil and adopting the for full 24 hours.)	SACKS CEMENT  SACKS CEMENT  Must be equal (A) Blexceed top a low
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL	TUBING, CASING, A CASING & TUBING SIZE  FOR ALLOWABLE (Test must b able for this	AND CEMENTING RECORD  DEPTH SET  De after recovery of total volume of load oil and adopting the for full 24 hours.)	SACKS CEMENT  SACKS CEMENT  Must be equal (A) Blexceed top a low
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL	TUBING, CASING, A CASING & TUBING SIZE  FOR ALLOWABLE (Test must b able for this	DEPTH SET  Depth set	SACKS CEMENT
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Bun To Tanks	TUBING, CASING, A CASING & TUBING SIZE  FOR ALLOWABLE (Test must b able for this	DEPTH SET  De after recovery of total volume of load oil ing see depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure	SACKS CEMENT  SACKS CEMENT  Property of the control
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Bun To Tanks	TUBING, CASING, A CASING & TUBING SIZE  FOR ALLOWABLE (Test must b able for this	DEPTH SET  Depth set	SACKS CEMENT  SACKS CEMENT  Must be equal idealexceed top a location of the company of the compa
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test	TUBING, CASING, A CASING & TUBING SIZE  FOR ALLOWABLE (Test must b able for this  Date of Test  Tubing Pressure	DEPTH SET  De after recovery of total volume of load oil ing see depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure	SACKS CEMENT  SACKS CEMENT  Property of the control
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	TUBING, CASING, A CASING & TUBING SIZE  FOR ALLOWABLE (Test must b able for this  Date of Test  Tubing Pressure	DEPTH SET  De after recovery of total volume of load oil ing see depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure	SACKS CEMENT  SACKS CEMENT  Property of the control
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Bun To Tanks  Length of Test  Actual Prod. During Test	TUBING, CASING, A CASING & TUBING SIZE  FOR ALLOWABLE (Test must b able for this Date of Test  Tubing Pressure  Oil-Bbls.	DEPTH SET  De after recovery of total volume of load oil income after for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure  Water-Bbls.	SACKS CEMENT  SACKS CEMENT  PRESENT  PRESENT  SACKS CEMENT  SACKS CEMENT
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	TUBING, CASING, A CASING & TUBING SIZE  FOR ALLOWABLE (Test must b able for this  Date of Test  Tubing Pressure	DEPTH SET  De after recovery of total volume of load oil income after for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure  Water-Bbls.	SACKS CEMENT  SACKS CEMENT  Must be equal 1981exceed top a 'louetc.'  Chok Size
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	TUBING, CASING, A CASING & TUBING SIZE  FOR ALLOWABLE (Test must b able for this Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test	DEPTH SET  Depth set	SACKS CEMENT  SACKS CEMENT  The equal particles of the equal particl
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL	TUBING, CASING, A CASING & TUBING SIZE  FOR ALLOWABLE (Test must b able for this Date of Test  Tubing Pressure  Oil-Bbls.	DEPTH SET  Depth set	SACKS CEMENT  SACKS CEMENT  Print be equal 1900 receed top a low compared to the compared to t
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	TUBING, CASING, A CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this able for this Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure	DEPTH SET  De after recovery of total volume of load oil indes depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure  Water-Bbls.	SACKS CEMENT  SACKS CEMENT  PRESENT  SACKS CEMENT  SACKS C
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	TUBING, CASING, A CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this able for this Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure	DEPTH SET  Depth set	SACKS CEMENT  SACKS CEMENT  Proposition of the equal popular comparison of the equal popular c
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	TUBING, CASING, A CASING & TUBING SIZE  FOR ALLOWABLE (Test must b able for this Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure	DEPTH SET  Depth set	SACKS CEMENT  SACKS CEMENT  PROPERTY OF COMPANY AND ASSESSED ON COMMISSION

Rl Nord ause (Signature)

H. Nordhausen, Mgr., Land Bepartment

(Date)

APPROVED_	JUL	2 6 19	65		, 19	_
BY Ori	zinal S	igned	Emery	C.	Arnold	_

## TITLE Supervisor Dist. # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply