

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other <u>Dual</u>																																
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other <u>Dual</u>																														
2. NAME OF OPERATOR Tenneco Oil Company																																					
3. ADDRESS OF OPERATOR P. O. Box 1714, Durango, Colorado 81301																																					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650' FNL, 990' FEL At top prod. interval reported below Unit H At total depth																																					
14. PERMIT NO.				DATE ISSUED																																	
15. DATE SPUDDED 5/10/66		16. DATE T.D. REACHED 5/24/66		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6555' GR																															
20. TOTAL DEPTH, MD & TVD 7535'		21. PLUG, BACK T.D., MD & TVD 7500'		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY 0-7535'																															
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7204-7446' Dakota 6702-6724' Gallup						25. WAS DIRECTIONAL SURVEY MADE Yes																															
26. TYPE ELECTRIC AND OTHER LOGS RUN Electrical Log						27. WAS WELL CORRED No																															
28. CASING RECORD (Report all strings set in well) <table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>CEMENT RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>8-5/8"</td><td>20#</td><td>333'</td><td>12-1/4"</td><td>150 sx.</td><td>None</td></tr><tr><td>5-1/2"</td><td>15.5 & 14#</td><td>7539'</td><td>7-7/8"</td><td>150 sx. 1st stage</td><td></td></tr><tr><td></td><td></td><td></td><td></td><td>180 sx. 2nd stage</td><td></td></tr><tr><td></td><td></td><td></td><td></td><td>430 sx. 3rd stage</td><td></td></tr></tbody></table>								CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED	8-5/8"	20#	333'	12-1/4"	150 sx.	None	5-1/2"	15.5 & 14#	7539'	7-7/8"	150 sx. 1st stage						180 sx. 2nd stage						430 sx. 3rd stage	
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31. PERFORATION RECORD (Interval, size and number) 7444-46 1 HPF 7293-96 1HPF 6702-06 3 HPF 7414-21 2 HPF 7328-30 2 " 7387-90 2 " 7238-40 1 " 7373-76 2 " 7204-09 2 " 7335-39 2 " 6721-24 3 "				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1"><thead><tr><th>DEPTH INTERVAL (MD)</th><th>AMOUNT AND KIND OF MATERIAL USED</th></tr></thead><tbody><tr><td>7446-7373</td><td>60,000# sd., 80,000 gal. water</td></tr><tr><td>7339-7294</td><td>60,000# sd., 80,000 gal. water</td></tr><tr><td>6702-6724</td><td>45,000# sd., 45,000 gal. water</td></tr></tbody></table>				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	7446-7373	60,000# sd., 80,000 gal. water	7339-7294	60,000# sd., 80,000 gal. water	6702-6724	45,000# sd., 45,000 gal. water																						
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) 1598 Gallup 9108 Dakota				35. LIST OF ATTACHMENTS																																	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.																																					

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, samples and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Pictured Cliffs	2980	3010	Sand - Gas			
Mesa Verde	4675	5340	Sand - Gas			
Gallup	6700	6726	Sand - Gas			
Dakota	7200	7450	Sand - Gas			