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NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

ILLEGIBLE

Operator Penneco Oil Company	
Address P. O. Box 1714, Durango, Colorado	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Effective First Delivery
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of:	
Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner Dual Gallup - Dakota Gas Well

Lease Name Jicarilla "B"		Lease No. 4	Well No. 4	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Fee Federal
Location					
Unit Letter H	1650	Feet From The North	Line and 990	Feet From The East	
Line of Section 21	Township 26 N	Range 5 W	, NMPM, Rio Arriba		County

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)			
Rock Island Oil and Refining		P. O. Box 328, Farmington, New Mexico			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)			
El Paso Natural Gas Company		P. O. Box 990, Farmington, New Mexico			
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 21	Twp. 26N	Rge. 5W	Is gas actually connected? No
					When On Approval

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			X	X					
Date Spudded 5/10/66	Date Compl. Ready to Prod. 6/24/66		Total Depth 7535		P.B.T.D. 7500				
Elevations (DF, RKB, RT, GR, etc.) 6555 Gr.	Name of Producing Formation Dakota		Top Oil/Gas Pay 7204		Tubing Depth 6670				
Perforations 7204-7446						Depth Casing Shoe 7535			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12 1/4"	8 5/8"		333		150 sx				
7 7/8"	5 1/2"		7539		150 sx 1st stage				
					180 sx 2nd stage				
					430 sx 3rd stage				

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, Pumpjack lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.

GAS WELL			
Actual Prod. Test-MCF/D 9108	Length of Test 3 hrs.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) AOF Back Pr.	Tubing Pressure 498	Casing Pressure Packer	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION DEC 30 1966	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED _____, 19____	
Harold C. Nichols Senior Production Clerk (Title)		BY Original Signed by A. R. Kendrick	
12/30/66 (Date)		TITLE PETROLEUM ENGINEER DIST NO. 4	
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.	