Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

00 Rio Brazos Rd., Aziec, NM 87410	REQU	EST FO	JA AL NSPO	LOWAB	LE AN	ID AUTI NATUR/	HORIZA AL GAS	THON				
TO TRANSPORT OIL A						Weil API No. 300398226000						
AMOCO PRODUCTION COMP.	ANY							_1				
P.O. BOX 800, DENVER,	COLORAD	0 8020	1			Other (Plea	se explain	,				
cason(s) for Filing (Check proper box)		Change is	Transpo	rter of:		Outer (1 in:	De Capaza,	•				
ew Well U	Oil	~-	Dry Ga	677								
hange in Operator	Casinghea	d Gas	Conden	sale 🔲								
change of operator give name d address of previous operator												
		CE										
. DESCRIPTION OF WELL	, AND LEA	Well No.	Pool N	ame, locludi	ng Forma	tion		Kind o	Lease	L	ease No.	
JICARILLA B		4	TAP.	ACITO G	ALLUE	(ASSO	CIATED) State, 1	edera) or Fee	<u> </u>		
ocation H		650			FNL		990	_		FEL	Line	
Unit Letter	_:		Feet Fi	rom The		_ Line and .			t From The _			
Section 21 Towns	26N	· · · · · · · · · · · · · · · · · · ·	Range	5W		, NMPM,		RIO	ARRIBA		County	
	Nanon''E	n or o	TI AN	ID NATE	DALC	2AS						
II. DESIGNATION OF TRA	NSPORTE	or Conde	IL AIN	CTT	Address	(Give addr	ess to whic	h approved	copy of this fo	rm is so be s	ent)	
MERIDIAN OIL INC.	L				3535	EAST	30TH_S	TREET,	FARMING	TON, NM	87401	
Name of Authorized Transporter of Cas			or Dry	Gas					copy of this fo			
NORTHWEST PIPELINE CORPORATION Well produces oil or liquids. Unit Soc. Twp. Rge.						P.O. BOX 8900, SALT LAKE CITY, UT 84108-0899 Is gas actually connected? When?						
f well produces oil or liquids, ive location of tanks.	i	i	i	_i				_i				
this production is commingled with th	at from any of	her lease of	pool, gi	ve comming	ling order	r number:						
V. COMPLETION DATA		<u></u>					<u> </u>	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completic	n - (X)	Oil Wel	1 ! 1	Gas Well	New	WEIL I WO	rkover	Бара	I lug Dack			
Date Spudded		Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
	_ ,	n to los I			Top Oi	VGas Pay			Tubing Dep	ih		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation												
l'erforations					<u></u>				Depth Casin	g Slice		
				INC. AND	CEM	N'TING		P	IVE	M—		
		TUBING, CASING AND CASING & TUBING SIZE				DEPTASET				SAC S CEMENT		
HOLE SIZE	_	CASING & TOBING SIZE				AUG2			1990			
								1002	500	1		
							- 01	r-coi	. DIV	•1		
V. TEST DATA AND REQU	FST FOR	ALLOW	ABLI	E	_ 			DIS	. 3			
V. TEST DATA AND KEQU OIL WELL (Test must be aft	er recovery of	total volum	e of load	d oil and mu	st be equ	l to or exce	ed top allo	wable for th	is depth or be	for full 24 ho	ows.)	
Date First New Oil Run To Tank	Date of 1				Produc	ing Method	(Flow, pu	mp, gas lýt,	eic.j			
Length of Test	Tubine P	Tubing Pressure			Casing	Casing Pressure			Choke Size			
Congul of Year		Toomg Troosev			<u> </u>					Gas- MCF		
Actual Prod. During Test	Oil - Bbl	Oil - Bbls.				Water - Bbis.				_		
CACWELL												
GAS WELL Actual Prod. Test - MCI/D	Length o	l lest			Bbls.	Condensate	MMCF		Gravity of	Condensate		
	*	70 T. The same (6) (a)				Casing Pressure (Shut-in)			Choke Size			
Testing Method (pitot, back pr.)	ck pr.) Tubing Pressure (Shut-in)				- Casin							
VI OPERATOR CERTIF	ICATE C	F COM	IPLIA	NCE	-		001	ICEDY	ATION	DIME	ION	
VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						Data Approved AUG 2 3 1990						
is true and complete to the total of the stronger and source.						Date Approved						
L.H. Whiley						By Bul Chang						
Signature Loug W. Whaley, Staff Admin. Supervisor						SUPERVISOR DISTRICT #3						
Printed Name			Title	e		Title						
July 5, 1990		303	=830:	=4280 ic No.	1							
Date					11					2.51	41.0	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.