

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

6. Lease Designation and Serial No.

Jicarilla Cont. 109

6. If Indian, Allottee or Tribe Name

Jicarilla Dulce, N.M.

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla B 4

9. API Well No.

3003982260

10. Field and Pool, or Exploratory Area

Tapacito Gallup/Basin Dakota

11. County or Parish, State

Rio Arriba New Mexico

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Patty Haeefe

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL 990' FEL Sec. 21 T 26N R 5W Unit H

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Downhole Commingling

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company has downhole commingled the subject well per the following:

MIRUSU 7-13-95. Blew well down. Pull up millshoe and wash pipe. TIH with 6 3.125" ccls and tubing and tagged fill at 7152' and clean out fill to top of fish at 7166 ft. Circulate clean with air. Unload hole with air and started milling on packer. Mill out model D packer and pushed packer to 7448 ft. Circulate hole clean and TOH with mill. TIH with overshot and latched onto fish. Lost packer at about 7250'. TOH with fishing tools and recover seal assembly and cut off joint. TIH with spear and latched onto fish and TOH with spear. Tagged packer bottom at 7468' and cleanout with air and pushed packer to 7472' - 25' of rat hole. RD swivel and TOH with bit and tubing and laid down ccls. TIH with production tubing to 7425'. ND BOP. NUWH. Left packer bore in hole. Ran bumper spring in place. Swab and tag fluid. TP 540 psi. CP 600 psi. RREL on 7-25-95.

RECEIVED
AUG 14 1995

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haeefe

Title

Staff Assistant

Date 07-31-1995

(This space for Federal or State office use)

Approved by

Don R. [Signature]

Title

Chief, Lands and Mineral Resources

Date

AUG 11 1995

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.