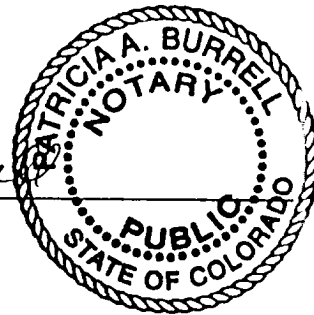


SUBSCRIBED AND SWORN TO before me this 2<sup>nd</sup> day of July, 1996.

Patricia A. Burrell  
Notary Public



My Commission expires: 11-21-99

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of a Production Restoration Project is hereby approved and the above referenced Well is designated as a Production Restoration Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that production was restored in this Production Restoration Project on:

7/25, 1996

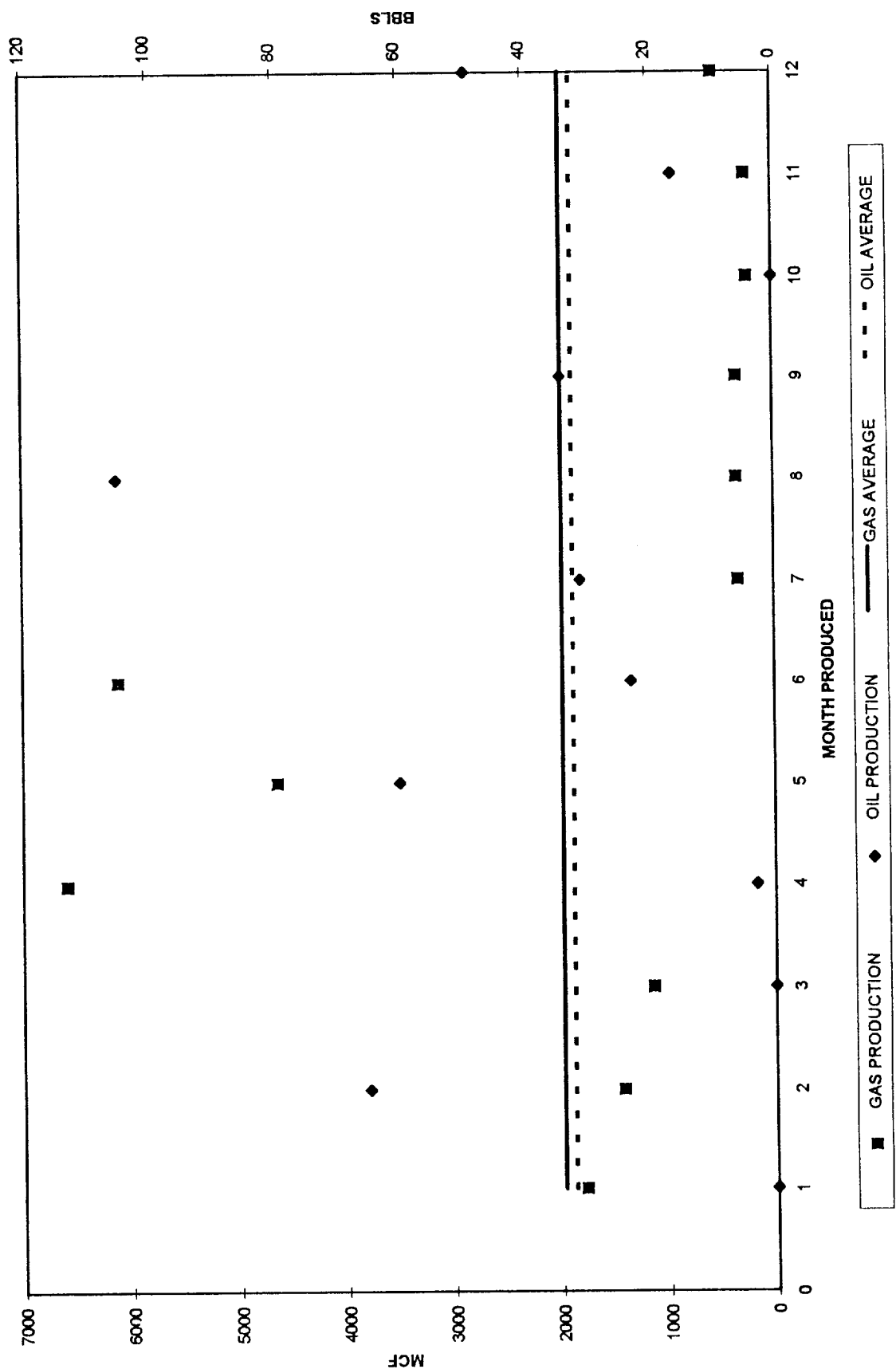
[Signature]  
District Supervisor, District 3  
Oil Conservation Division

Date: 8/28/96

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: \_\_\_\_\_

# DECLINE CURVE



WELLNAME	WELLNO	POOL	FLAC	API	LOCATION	MONTH	OIL	GAS
Jicarilla B	4	Tapacito Gallup/Basin Dakota		3003982260	Sec 21 26N 5W Unit H	07/94	0	1781
						08/94	65	1419
						09/94	0	1141
						10/94	3	6597
						11/94	60	4642
						12/94	23	6115
						01/95	31	338
						02/95	105	345
						03/95	34	340
						04/95	0	235
						05/95	16	249
						06/95	49	546
					12-month average - Projected Trend		32	1979

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

Jicarilla Cont. 109

6. If Indian, Allottee or Tribe Name

Jicarilla Dulce, N.M.

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla B 4

9. API Well No.

3003982260

10. Field and Pool, or Exploratory Area

Tapacito Gallup/Basin Dakota

11. County or Parish, State

Rio Arriba New Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Patty Haeefe

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL 990' FEL

Sec. 21 T 26N R 5W

Unit II

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Downhole Commingling

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company has downhole commingled the subject well per the following:

MIRUSU 7-13-95. Blew well down. Pull up millshoe and wash pipe. THH with 6 3/4" cels and tubing and tagged fill at 7152' and clean out fill to top of fish at 7166 ft. Circulate clean with air. Unload hole with air and started milling on packer. Mill out model D packer and pushed packer to 7448 ft. Circulate hole clean and TOH with mill. THH with overshot and latched onto fish. Lost packer at about 7250'. TOH with fishing tools and recover seal assembly and cut off joint. THH with spear and latched onto fish and TOH with spear. Tagged packer bottom at 7468' and cleanout with air and pushed packer to 7472' - 25' of rat hole. RD swivel and TOH with bit and tubing and laid down cels. THH with production tubing to 7425'. ND BOP. NUWH. Left packer bore in hole. Ran bumper spring in place. Swab and tag fluid. TP 540 psi. CP 600 psi. RREL on 7-25-95.

SRBU  
RECEIVED

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haeefe

AUG 15 1995

Title

Staff Assistant

Date

07-31-1995

(This space for Federal or State Office Use)

ADMINISTRATIVE GROUP

Chief, Lands and Mineral Resources

Approved by

[Signature]

Title

Date

AUG 11 1995