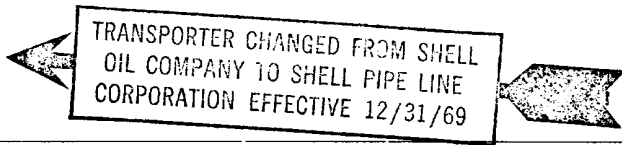


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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65



I.

Operator Caulkins Oil Company	
Address P. O. Box 780, Farmington, New Mexico	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Breech "D"	Well No. 341	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Fee Federal
Location			
Unit Letter B ; 1190 Feet From The North Line and 1650 Feet From The East			
Line or Section 21 , Township 26 North Range 6 West , NMPM, Rio Arriba County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Shell Oil Company	P. O. Box 1588, Farmington, New Mexico
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Southern Union Gas Company	Fidelity Union Tower Building 1507 Pacific Avenue, Dallas 1, Texas
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
B 26 28N 6W	No 12-1-65

If this production is commingled with that from any other lease or pool, give commingling order number: _____

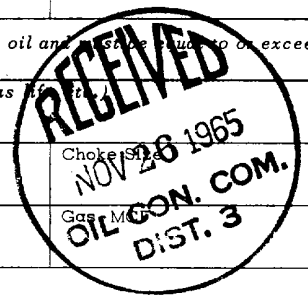
IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spud led 7-24-65	Date Compl. Ready to Prod. 9-16-65	Total Depth 7500	P.B.T.D. 7403					
Pool Basin Dakota	Name of Producing Formation Dakota	Top Oil/Gas Pay 7210	Tubing Depth 7201					
Perforatic is 7210-7242, 7314-7328, 7360-7368, 7384-7400			Depth Casing Shoe 7494					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
13-3/4"	9-5/8"	321		225				
7-7/8"	4-1/2"	7494		1310				
	1-1/4"	7201						

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and gas to be allowed to exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.



GAS WELL

Actual Prod. Test-MCF/D 3741	Length of Test 3 hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) 1 pt. BP	Tubing Pressure 2405-247	Casing Pressure Pkr.	Choke Size .75"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Frank Gray
(Signature)
Superintendent
(Title)
November 23, 1965
(Date)

OIL CONSERVATION COMMISSION

APPROVED **NOV 26 1965**, 19_____
BY **Original Signed Emery C. Arnold**
TITLE **Supervisor Dist. # 3**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Caulkins Oil Company
Breech D Well Number 341 (MD)
NE $\frac{1}{4}$ Section 21-26N-6W

Hole Deviation Tests:

Depth	Deviation from vertical (degrees)
320	1/2
820	1/2
1109	3/4
1624	1/2
2100	1
2477	1
2949	1
3195	1
3525	1
3825	1
4398	3/4
4686	1
5102	1
5497	1
5899	3/4
6414	3/4
6722	1
7027	1-1/2
7288	1
7500	1-1/4

Frank Gray

