

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

5. Lease Serial No.
SF-079288-E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
EPCMU #21 (P-9)

9. API Well No.
30-039-82272

10. Field and Pool, or Exploratory Area
PUERTO CHIQUEITO MANCOS

11. County or Parish, State
RIO ARRIBA, NFW MEXICO

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
BENSON-MONTIN-GREER DRILLING CORP.

3a. Address **87401** 3b. Phone No. (include area code)
4900 COLLEGE BLVD, FARMINGTON, NM (505) 325-8874

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
700' FSL, 1090' FEL

SECTION 9, T-26N, R- 1E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BENSON-MONTIN-GREER DRILLING CORP. PURPOSES TO PLUG AND ABANDON THE ABOVE WELL PER PROCEDURES ATTACHED.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

PATRICIO W. SANCHEZ

Title **Petroleum Engineer**

Signature

Patricio W. Sanchez

Date

March 15, 2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

PROCEDURE TO PLUG AND ABANDON
B. M. G. DRILLING CORP.
EAST PUERTO CHIQUITO MANCOS UNIT #21 (P-9)
SEC. 9, T26N, R1E
RIO ARRIBA, NM

NOTE: ALL CEMENT VOLUMES USE 50' EXCESS INSIDE PIPE AND 100% EXCESS OUTSIDE PIPE. THE STABILIZING WELLBORE FLUID WILL BE 8.33 PPG, SUFFICIENT TO STABILIZE ALL EXPOSED FORMATION PRESSURE.

1. INSTALL AND TEST RIG ANCHORS. PREPAIR BLOW PIT. COMPLY WITH ALL NMOC, BLM, AND B. M. G. REGULATIONS. MOL AND RU DAYLIGHT PULLING UNIT. CONDUCT SAFETY MEETING WITH ALL PERSONNEL ON LOCATION.
2. UNSEAT PUM AND LD RODS. HOT OIL IF NEEDED. POH AND STRAP OUT 1689' OF 2 3/8" TBG. RIH OPEN ENDED WITH WORKSTRING AND TAG TOP OF PACKER. CIRCULATE HOLE CLEAN WITH WATER
3. **PLUG #1 (GALLUP, 1450' - 1682')**; BALANCE 8 SX CEMENT PLUG INSIDE CASING. POH AND WOC. TAG TOC AND TOP OFF AS NEEDED. PUH TO 890'.
4. **PLUG #2 (SHOE, MANCOS, 758' - 890')**; **PRESSURE** TEST CASING TO 500 PSI. BALANCE 8 SX CEMENT PLUG INSIDE CASING. POH.
5. **PLUG #3 (SURFACE, 0' - 100')**; RIH WITH WIRELINE AND PERFORATE SQUEEZE HOLES AT 100'. ESTABLISH CIRCULATION TO SURFACE OUT THE BRADON HEAD WITH WATER. MIX APPROXIMATELY 11 SX CEMENT TO CIRCULATE GOOD CEMENT TO SURFACE.
6. ND BOP AND DIG CELLAR. CUT OFF WELLHEAD AND TOP OFF CASINGS AS NEEDED. RD RIG AND CUT OFF ANCHORS. INSTALL DRY HOLE MARKER AND MOL. RESTORE LOCATION AS REQUIRED BY BLM REGULATIONS.

EAST PUERTO CHIQUITO MANCOS UNIT

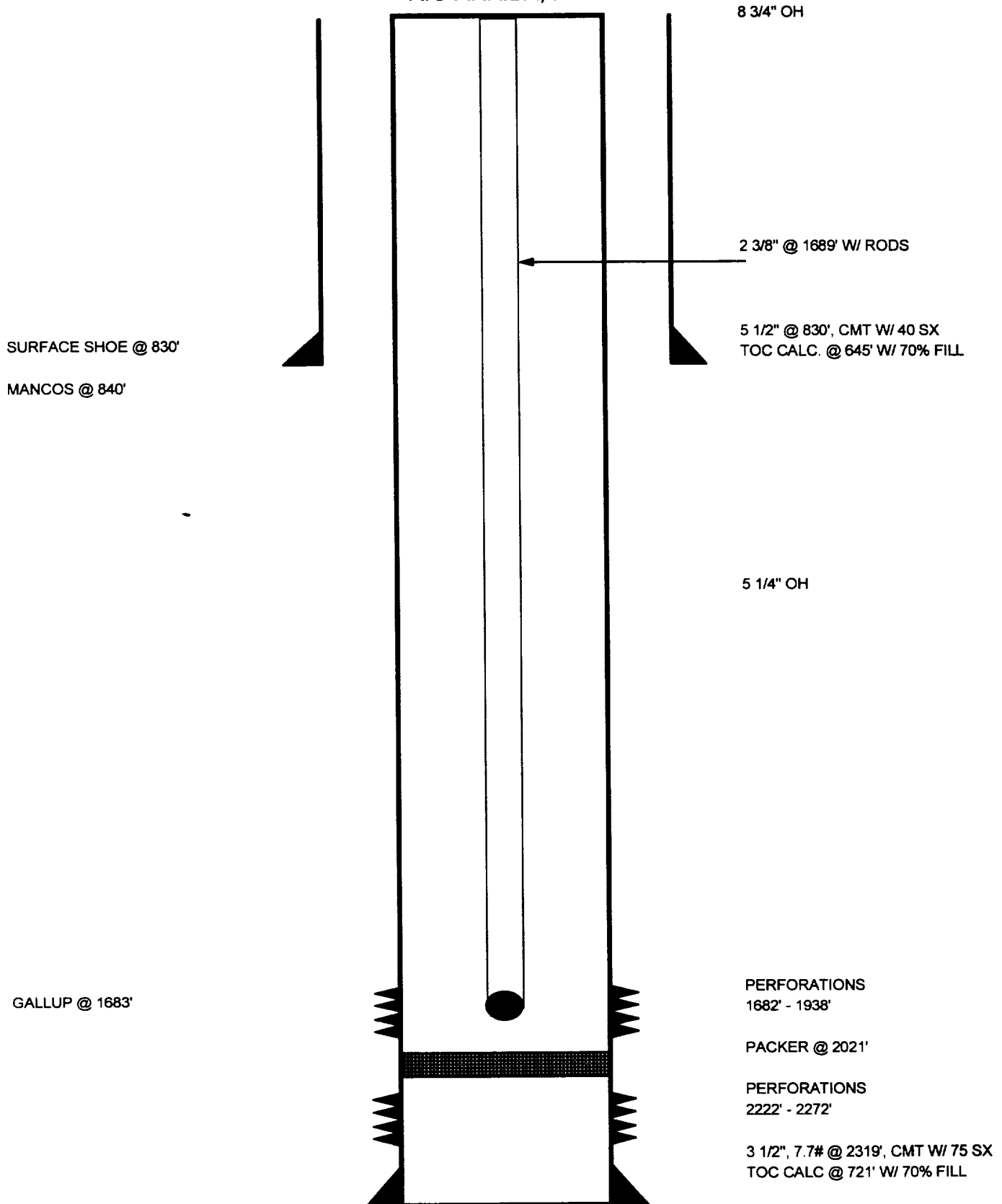
#21 (P-9)

CURRENT

GALLUP

RIO ARRIBA, NM

TODAYS DATE: 03-14-01



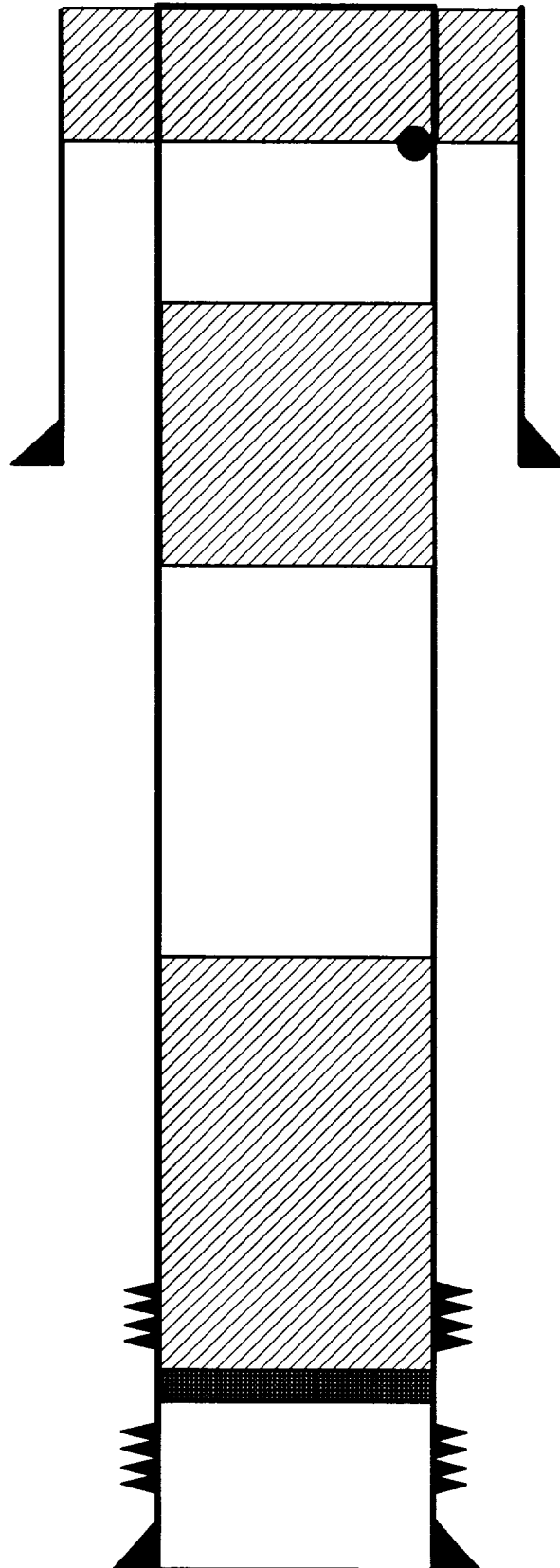
EAST PUERTO CHIQUITO MANCOS UNIT
#21 (P-9)
PURPOSED
GALLUP
RIO ARRIBA, NM

TODAYS DATE: 03-14-01

SURFACE SHOE @ 830'

MANCOS @ 840'

GALLUP @ 1683'



8 3/4" OH

PLUG #3 (0' - 100'), CMT W/ 11 SX

PERFORATE @ 100'

PLUG #2 (758' - 890'), CMT W/ 8 SX

5 1/2" @ 830', CMT W/ 40 SX
TOC CALC. @ 645' W/ 70% FILL

5 1/4" OH

PLUG #1 (1450' - 1682'), CMT W/ 8 SX

PERFORATIONS
1682' - 1938'

PACKER @ 2021'

PERFORATIONS
2222' - 2272'

3 1/2", 7.7# @ 2319', CMT W/ 75 SX
TOC CALC @ 721' W/ 70% FILL