

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BENSON-MONTIN-GREER DRILLING CORP.

3a. Address

87401

3b. Phone No. (include area code)

4900 COLLEGE BLVD, FARMINGTON, NM

(505) 325-8874

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

700' FSL, 1090' FEL

SECTION 9, T-26N, R-1E

5. Lease Serial No.

SF-079288-E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

EPCMU #31 (p-9)

9. API Well No.

30-039-82272

10. Field and Pool, or Exploratory Area

PUERTO CHIUQUITO MANCOS

11. County or Parish, State

RIO ARRIBA, NEW MEXICO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BENSON-MONTIN- GREER PLUGGED AND ABANDONED THE ABOVE WELL AS PER PROCEDURES APPROVED ON 04-10-2001.

SEE ATTACHED REPORT FOR DETAILED INFORMATION.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

PATRICIO W. SANCHEZ

Title Petroleum Engineer

Signature

Date

5/22/01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/s/ Brian W. Davis

Lands and Mineral Resources

Date

JUN 11 2001

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**P&A OPERATION
CEMENT SERVICE REPORT**

WELL NAME: EAST PUERTO CHIQUITO MANCOS UNIT #31 (P-9)

TOTAL PLUGS SET: 3

DATE STARTED: 05-03-01

TOTAL SACKS USED: 180 SX

DATE COMPLETED: 05-08-01

BLM WITNESS: A.YEPA

OPERATOR WITNESS: N/A

MOL AND RU RIG. NU RELIEF LINE AND BLED DOWN CASING PRESSURE. POH AND LD 91 – 5/8” RODS AND PUMP. ND WELLHEAD AND NU BOP, TESTED BOP. HAD TO KILL WELL WITH 80 BBL FRESH WATER. STRAP OUT WITH 2303.98’ OF 2 3/8” SLIM HOLE COLLARED TBG. RIH OPEN ENDED WITH TBG TO 2272’.

PLUG #1 (TOCITO, 1683’ – 2272’); ATTEMPTED TO CIRCULATE CASING WITH 30 BBL WATER. **BLM APPROVED CHANGE IN PROCEDURE.** MIXED AND BALANCED 60 SX CL. B CEMENT PLUG WITH 3% CaCl INSIDE CASING. PUH AND WOC. RIH WITH WIRELINE AND TAGGED TOC AT 1683’. POH.

PLUG #2 (GALLUP, 1412’ – 1683’); RIH OPEN ENDED WITH TBG TO 1683’. BALANCED 20 SX CL. B CEMENT PLUG INSIDE CASING. PUH AND WOC. TAGGED TOC AT 1412’. CIRCULATED HOLE WITH WATER AND PRESSURE TESTED CASING TO 500 PSI AND HELD GOOD FOR 5 MINUTES. POH.

PLUG #3 (SURFACE, SHOE, 0’ – 880’); RIH WITH WIRELINE AND PERFORATED SQUEEZE HOLES AT 880’. HOOK UP TO CASING VALVE AND ESTABLISHED CIRCULATION TO SURFACE THROUGH THE BRADON HEAD WITH WATER. MIXED 100 SX CL B CEMENT TO CIRCULATE GOOD CEMENT TO SURFACE. RD FLOOR AND ND BOP, CUT OFF WELLHEAD, CEMENT AT SURFACE. INSTALLED DRY HOLE MARKER. RD RIG AND MOL.



NATHAN E. CRAWFORD
P&A SUPERVISOR

BLM CONDITIONS OF APPROVAL

The following surface rehabilitation Conditions of Approval must be complied with as applicable, before this well can be approved for final abandonment (see 43 CFR 3162.3-4). Surface rehabilitation work shall be completed within one year of the actual plugging date. Notification for completion of this work should be submitted with a Sundry Notice. Questions? Call Pat Hester at (505) 761-8786.

1. All fences, production equipment, purchaser's equipment, concrete slabs, deadman (anchors), flowlines, risers, debris and trash must be removed from the location. Non-retrieved flowlines and pipelines will be abandoned in accordance with State Rule 714. Information supporting the non-retrieval will be included in the subsequent report or final abandonment Sundry Notice.

2. Production pits will be closed according to the Unlined Surface Impoundment Closure Guidelines, as approved in the Environmental Assessment of December 1993. Any oil stained soils can be remediated on-site according to these guidelines or disposed of in an approved facility.

3. The well pad will be shaped to the natural terrain and left as rough as possible. All compacted areas and areas devoid of vegetation shall be ripped to a minimum of 12" in depth before reseeded.

4. Access roads will be shaped to conform to the natural terrain and left as rough as possible to deter vehicle travel. Access will be ripped to a minimum of 12" in depth, water barred and reseeded. All erosion problems created by the development must be corrected prior to acceptance of release. Water bars should be spaced as shown below along the fall line of the slope:

% Slope	Spacing Interval
Less than 20%	200'
2 to 5 %	150'
6 to 9 %	100'
10 to 15 %	50'
Greater than 15%	30'

5. All disturbed areas will be seeded with the prescribed certified seed mix (reseeding may be required). Seed mix must be certified weed free to avoid the introduction of noxious weeds. Refer to the original APD for seed mix.

6. Notify Surface Managing Agency seven (7) days prior to seeding so that they may be present to witness.

7. The period of liability under the bond of record will not be terminated until the well is inspected and the surface rehabilitation approved.

Other Surface Managing Agencies (SMA's) may vary slightly in their restoration requirements. It is your responsibility, as the operator, to obtain surface restoration requirements from other SMA's. We need to be provided with a copy of these requirements. Any problems concerning stipulations received from other SMA's should be brought to us. On private land, a letter from the fee owner stating that the surface restoration is satisfactory will be provided to the office. Questions? Call Pat Hester at (505) 761-8786.