

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 1714, Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

505 FSL, 1070 FWL, Unit M

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

6689 Gr.

6. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Cont. 108

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla, Dulce, New M

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla "C"

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA

Sec. 13, T-26-N, R-5-W

12. COUNTY OR PARISH

Rio Arriba

13. STATE
New Mexi

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/25. CO to PBTD 7710. Perf 7682-87 w/4 HPF. Precede first stage w/250 gals 7-1/2% mud acid. Frac first stage w/24,000# sd & 31,000 gals wtr. Perf 7598-7608 w/2 HPF. Treated w/750 gals 15% acid. Frac 2nd stage w/45,000# sd & 37,000 gals wtr. Perf 7497-99, 7486-91 w/4 HPF. Treat w/500 gals 15% mud acid. Frac 3rd stage w/35,000# sd & 48,000 gals wtr. Blew well to pit. Ran 264 jts 2-3/8" tbg to 7681. Rel rig 4/28/67. WO Test.

RECEIVED

MAY 4 1967

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.



18. I hereby certify that the foregoing is true and correct

SIGNED

G. A. Ford

TITLE

Senior Production Clerk

DATE

May 2, 1967

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

5 USGS
1 Cont.
1 Atlantic
1 File

*See Instructions on Reverse Side