NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55) <

MISCELLANEOUS REPORTS ON WELLS

Position					Address									
Revery State Section State Section Sect	Name of Company					- -								
Pool		MILE SOUTH COME		Unit			Township	P						
THIS IS A REPORT OF: (Check appropriate block) The Island Check of Check o			22	1	<u> </u>			Horth		6 West				
THIS IS A REPORT OF: (Check appropriate block) Testiled account of work done, nature and quantity of materials used, and results obtained. Supudied wall at 5:00 A.M., 2-17-60. Brilled 12-1/4" hole to 301'. Len and consented 3-5/8" 240 3-55 casing at 300' IB with 155 cacks of construction consents treated with 42 Caclg. Lad good returns at serface. Installed 3.0.7. as tested same and easing with 300 pci for 20 minutes, hold 0.K. FILL IN BELOW FOR REMODIAL WORK REPORTS ONLY ORIGINAL WELL DATA ORIGINAL WELL DATA ORIGINAL WELL DATA PBTD Producing Formation(s) Producing Formation(s) RESULTS OF WORKOVER Test Date of Test Date of Test BPD Test Date of Test BPD OIL CONSERVATION COMMISSION Approved by Original Signed Emery C. Arnold This Supervisor Dist. # 3 Position Position Bettriet Engineer Company	Pate Work Performed						•							
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Plugging Remedial Work						гррторти		hlain):						
Petaled account of work done, nature and quantity of materials used, and results obtained. Spudded wall at 3:00 A.H. 7-17-60. Brilled 12-1/4" bele to 301'. Ran and eccented 8-5/8" 244 J-55 cassing at 300' ED with 155 sacks of construction comest treated with 45 Coals. Rad good returns at surface. Installed 3.0.7. at tested same and easing with 800 psi for 20 minutes, beld 0.K. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA DF Elev. TD PBTD Producing Interval Completion D Tubing Diameter Tubing Diameter Tubing Diameter Test Date of Test Date of Test Date of Test Oil Production Gas Production MCFPD Before Workover After Workover After Workover OIL CONSERVATION COMMISSION Approved by Original Signed Emery C. Arnold Title Supervisor Dist. # 3 Position Bistrict Producing Formation given above is true to the best of my knowledge. Name Original Signed Emery C. Arnold Title Supervisor Dist. # 3 Position Bistrict Engineer Company Approved by Original Signed Emery C. Arnold Title Supervisor Dist. # 3 Position Bistrict Engineer	2 6 5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					٠ ـ	Other (Ba)	y,.						
Specified well at 5:00 A.M. 7-17-60. Brilled 12-1/4" hole to 301". Im and consisted 9-5/6" 246 J-55 casing at 300" He with 155 cacks of construction consist treated with 45 Cacly. Ead good returns at surface. Installed 3.0.7. at tested same and easing with 800 psi for 20 minutes, held 6.K. Witnessed by FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA DESCRIPTION ORIGINAL WELL DATA Perforated Interval Perforated Interval Open Hole Interval Perforated Interval Perforated Interval Open Hole Interval Open Hole Interval Open Hole Interval Open Hole Interval I before Test Date of Test Dil Production MCFPD BPD Cabic feet/Bbl MCF After Workover After Workover OIL CONSERVATION COMMISSION I breely certify that the information given above is true to the best of my knowledge. One Distributed Supervisor Dist. # 3 Description Name Original Signed Emery C. Arnold Thile Supervisor Dist. # 3 Distributed Supervisor Dist. #		lugging								a .				
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