

✓ 3-AMMCC  
1-HCL-870  
1-HCL-ABQ  
1-File

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>KERN COUNTY LAND COMPANY</b>		Address <b>226 Petro. Center Bldg., Farmington, N.M.</b>			
Lease <b>Harvey State</b>	Well No. <b>22</b>	Unit Letter <b>F</b>	Section <b>36</b>	Township <b>23 N</b>	Range <b>6 W</b>
Date Work Performed <b>8-3-60</b>	Pool <b>Otero-Gallup</b>			County <b>Rio Arriba</b>	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations    ☐ Casing Test and Cement Job    ☐ Other (Explain):  
☐ Plugging    ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

6375' T.D. Bridge Plugged 6140'. Sand-oil refractured through jet perfor 6114'-6166', 6098'-6099', 6066'-6048', 6034'-6028', 6024'-6016', with 30,400 gals. oil and 27,000# 20-40 sand. Pumped in with 6 pumps at 3600 psi. Treating pressures 3300-3700 psi. Treating rate 32.8 B/M. Max. pressure 3700 psi. Final pressure 3400 psi. S.I. 4 hrs. Backflowed and jetted out 178 barrels oil in 12 hours.



Witnessed by <b>C. F. Eaton</b>	Position <b>District Engineer</b>	Company <b>KERN COUNTY LAND COMPANY</b>
------------------------------------	--------------------------------------	--

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA					
D F Elev.	T D	P B T D	Producing Interval	Completion Date	
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth		
Perforated Interval(s)					
Open Hole Interval			Producing Formation(s)		

RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <b>Original Signed Emery C. Arnold</b>	Name Original Signed By <b>C. F. Eaton</b>		
Title <b>Supervisor Dist. # 3</b>	Position <b>District Engineer</b>		
Date <b>AUG 9 1960</b>	Company <b>KERN COUNTY LAND COMPANY</b>		

1. The first step in the process of identifying a problem is to define the problem. This involves identifying the symptoms of the problem and determining the scope of the problem. Once the problem has been defined, the next step is to identify the causes of the problem. This involves identifying the factors that are contributing to the problem and determining the underlying causes. Once the causes have been identified, the next step is to develop a plan of action. This involves identifying the steps that need to be taken to solve the problem and determining the resources that will be needed to implement the plan. Finally, the last step in the process is to implement the plan and monitor the results. This involves putting the plan into action and tracking the progress of the solution to ensure that the problem is solved.

STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
ALBUQUERQUE DISTRICT OFFICE	
NUMBER OF COPIES RECEIVED	3
DATE RECEIVED	11/1/58
SANTA FE	
FILE	
U.S. S.	
LAPD	
TRANSPORTER	OIL
	GAS
PL. FILED OFFICE	
OPERATOR	