

1-KCL-SFO  
1-KCL-ADQ  
1-File

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico  
(Place)

11-22-60  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

KERN COUNTY LAND COMPANY Harvey-State, Well No. 22, in SE  $\frac{1}{4}$ , NW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

F, Sec. 36, T. 25 N, R. 6 W, NMPM, Otero - Gallup Pool  
Unit Letter

Rio Arriba

County. Date Spudded 7-17-60 Date Drilling Completed 8-7-60

Please indicate location:

Elevation 6780 Ground Total Depth 6373' PBD 6340'

Top Oil/~~Water~~ 5996' Name of Prod. Form. Gallup

PRODUCING INTERVAL -  
Perforations 6098-80', 6066-48', 6210-02', 6176-60', 6114-06',  
6034-28', 6024-16'

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 6373' Depth \_\_\_\_\_ Tubing 6280'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  
load oil used): 26 bbls. oil, -- bbls water in 24 hrs, - min. Size 1"

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 49,120 gal crude & 48,000 gal. 50,000 gal crude & 49,000 gal. ed.

Casing 380 Tubing 160 Date first new 11-1-60  
Press. 380 Press. 160 oil run to tanks

Oil Transporter Basin Pipeline, Inc.

Gas Transporter Southern Union Gas Co.

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8-5/8"</u>	<u>300</u>	<u>155</u>
<u>4-1/2"</u>	<u>6373</u>	<u>250</u>
<u>2"</u>	<u>6280</u>	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 28 1960, 19\_\_\_\_

KERN COUNTY LAND COMPANY

Original Signed by \_\_\_\_\_  
(Company or Operator)

By: C. J. Eaton  
(Signature)

Title: District Engineer

Send Communications regarding well to:

Name: KERN COUNTY LAND COMPANY

Address: 226 Petroleum Center Bldg., Farmington, NM

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title: PETROLEUM ENGINEER DIST. NO. 3



