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| FILE | | |
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| LAND OFFICE | | |
| TRANSPORTER | OIL | |
| | GAS | |
| OPERATOR | | |
| PRORATION OFFICE | | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

| | |
|---|---|
| Operator Amerada Petroleum Corporation | |
| Address P. O. Box 1469, Durango, Colorado | |
| Reason(s) for filing (Check proper box) | Other (Please explain) |
| New Well <input type="checkbox"/> | Change Well No. from #22-26 to Well No. 3. |
| Recompletion <input type="checkbox"/> | |
| Change in Ownership <input type="checkbox"/> | |
| Change in Transporter of: | |
| Oil <input type="checkbox"/> | |
| Dry Gas <input type="checkbox"/> | |
| Casinghead Gas <input type="checkbox"/> | |
| Condensate <input type="checkbox"/> | |

If change of ownership give name
and address of previous owner _____

I. DESCRIPTION OF WELL AND LEASE

| | | | | |
|-----------------------------------|---------------------|----------------------------|---|---|
| Lease Name Harvey State | Lease No. | Well No. 3 | Pool Name, Including Formation Otero Gallup | Kind of Lease State, Federal or Fee State |
| Location | | | | |
| Unit Letter F | 1650 | Feet From The North | Line and 1725 | Feet From The West |
| Line of Section 36 | Township 25N | Range 6W | , NMPM, Rio Arriba County | |

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | | | |
|--|--|-------------------|--------------------|-------------------|--|------------------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | | | | | |
| Basin Pipe Line, Inc. | Petroleum Club Plaza, Farmington, New Mexico | | | | | |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | | | | | |
| Amerada Petroleum Corporation | P. O. Box 1469, Durango, Colorado | | | | | |
| If well produces oil or liquids, give location of tanks. | Unit N | Sec. 36 | Twp. 25N | Rge. 6W | Is gas actually connected? Yes | When 2/22/61 |

If this production is commingled with that from any other lease or pool, give commingling order number: _____

V. COMPLETION DATA

| | | | | | | | | | |
|--------------------------------------|-----------------------------|----------------------|----------|-----------|--------------|--------------|-------------------|-------------|--------------|
| Designate Type of Completion - (X) | | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | | | P.B.T.D. | | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | | | Tubing Depth | | | | |
| Perforations | | | | | | | Depth Casing Shoe | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | | |
| HOLE SIZE | | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas - MCF |

GAS WELL

| | | | |
|----------------------------------|-----------------|-----------------------|-----------------------|
| Actual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure | Casing Pressure | Choke Size |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. F. Furr
(Signature)
Foreman
(Title)
January 21, 1966
(Date)

OIL CONSERVATION COMMISSION

APPROVED JAN 28 1966, 19____
BY Original Signed Emery C. Arnold
Supervisor Dist. # 3
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

• *Chlorophyll a* (Chl a) is the primary photosynthetic pigment in all photosynthetic organisms. It is a green pigment that absorbs light energy in the blue and red regions of the visible spectrum. Chl a is found in the thylakoid membranes of chloroplasts in plants and algae, and in the plasma membrane of cyanobacteria. It plays a central role in the light reactions of photosynthesis, where it captures light energy and transfers it to the reaction center, leading to the photolysis of water and the reduction of NADP+ to NADPH.