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(Date)

OIL CONSERVATION COMMISSION

SANTA FE /	î	FOR ALLOWABLE	Supersedes Old C-104 and C-11			
FILE /		AND	Effective 1-1-65			
LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS			
TRANSPORTER OIL /						
GAS /						
PRORATION OFFICE						
Operator						
Amereda Petroles	m Corporation					
Reason(s) for filing (Check proper	je, Celerado	Other (Please explain)				
New Well	Change in Transporter of:	Office (Freuse explain)				
Recompletion	Oil Dry Go	ıs 🔲				
Change in Ownership	Casinghead Gas Conde	nsate				
f change of ownership give narend address of previous owner	ne Kern County Land Company,	600 California Street,	San Francisco, Galif.			
DESCRIPTION OF WELL A		me, Including Formation	Kind of Lease			
Hervey State		ero Gallup	State, Federal or Fee State			
Location		_				
Unit Letter;;	90 Feet From The North Lir	ne and 790 Feet From	n The West			
Line of Section 36	, Township 25% Range 6	W , NMPM, Rio	Arriba County			
DESIGNATION OF TRANSP Name of Authorized Transporter o	foll or Condensate		roved copy of this form is to be sent)			
Begin Pine Line, I: Name of Authorized Transporter o	98.	Petroleum Club Plaza,	Farmington, New Mexico roved copy of this form is to be sent)			
Amereda Petroleum (If well produces oil or liquids,	Unit Sec. Twp. Rge.	P. G. Box 1469, Durangers Is gas actually connected?	Men			
give location of tanks.	N 36 25N 6W	Yes	2/22/61			
_	d with that from any other lease or pool,	give commingling order number:				
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
Designate Type of Comp						
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
Perforations			Depth Casing Shoe			
	TUBING, CASING, AN	D CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
TEST DATA AND REQUES' OIL WELL		fter recovery of total volume of load of epth or be for full 24 hours)	il and must be equal to or exceed top allow-			
Date First New Oil Run To Tanks		Producing Method (Flow, pump, gas	lift, etc.)			
	The transfer of the second	Castra Danasa	CELLA			
Length of Test	Tubing Pressure	Casing Pressure	SOM LIVED /			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gts-MCF			
			NOV 23 1965			
GAS WELL			OIL CON. COM.			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Childensate			
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size			
CERTIFICATE OF COMPL	IANCE	OIL CONSERV	ATION COMMISSION			
		APPROVED NOV 2 3 1965	19			
Commission have been compli	and regulations of the Oil Conservation ed with and that the information given to the best of my knowledge and belief.	BY Original Signe				
· - —	the best of my knowledge and belief.	<u></u>				
, "		TITLE Supervisor Dist. #				
A FILL	EX		n compliance with RULE 1104.			
77	Signature)	well, this form must be accomp	panied by a tabulation of the deviation			
Foremen	(Title)	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-				
Warranten 16 1668	[1 me]	able on new and recompleted				
November 18, 1965	(Date)	Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.				

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.