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DISTRIBUTION			
SANTA FE		1	
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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		11	
PRORATION OFFICE			

DISTRIBUTION	1	NSERVATION COMMISSION Form C-104		
SANTA FE /	Effective 1-1-65		Supersedes Old C-104 and C-110 Effective 1-1-65	
FILE / .		AND		
U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL	GAS	
LAND OFFICE	_			
TRANSPORTER OIL /	_			
GAS /				
OFERATOR	_			
Operator				
Amerada Petrole	Camparation			
Address	on borteres			
	as delenade			
Reason(s) for filing (Check proper be	de, cerezaes	Other (Please explain)		
New Well	Change in Transporter of:		6mm #11-26/ ba	
T=	Oil Dry Gas		. from #11-26/ to	
Recompletion				
Change in Ownership	Casinghead Gas Condens	sate		
If change of ownership give name				
and address of previous owner				
. DESCRIPTION OF WELL AND	D LEASE  Lease No. Well No. Pool Nam	ne, Including Formation	Kind of Lease	
Lease Name			Old Balandar Fra	
Harvey State	2 Oter	re Gallup	State, rederal or ree	
Location			<b>89</b>	
Unit Letter;;	Feet From The Berth Line	e and Feet From	n The West	
96	a Sui	69 Bio	Arribe County	
Line of Section 36	Township 25 Range	, NMPM, <b>110</b>	AFF188 County	
		~		
. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	Address (Give address to which app	roved copy of this form is to be sent)	
Name of Authorized Transporter of (	<del></del>	·		
Basin Pipe Line, Inc	2.	Petroleum Club Plass,	Farmington, New Mexico proved copy of this form is to be sent)	
Name of Authorized Transporter of (				
Amerada Petroleum Co		P. C. Box 1469, Buren		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	15 gas 2012-17	When	
give location of tanks.	M 36 25M 6W	Yes	2/22/61	
If this production is commingled	with that from any other lease or pool,	give commingling order number:		
COMPLETION DATA				
D	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Comple	tion – (A)	1 1		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TOTAL AND PROVINCE	EOD ALLOWARIE (Test must be a	fter recovery of total volume of load o	oil and must be equal to or exceed top allou	
V. TEST DATA AND REQUEST OIL WELL	able for this de	opth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Feudin of Leaf			/oHT-II/	
Latural Dread Durting Tout	Oil-Bbls.	Water-Bbis.	Gas-MF	
Actual Prod. During Test	J. 22.5.			
l		J	JAN 28 1966	
			1300	
GAS WELL	It amount of many	Bbls. Condensate/MMCF	Gravity of Condensate CC	
Actual Prod. Test-MCF/D	Length of Test	Esta, Condensate Minior	DIST. 3	
		Casina Passaura	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Oliozo Sizo	
I. CERTIFICATE OF COMPLIA	ANCE	OIL CONSER	VATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JAN 2 8 1968 , 19		
				By Original Signed Emery C. Arnold
		above is true and complete to	the best of my knowledge and belief.	
		TITLE Supervisor Dis	6. # 3	
St Furt				
		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
				- (S
<u>Foremen</u>		All sections of this form	must be filled out completely for allow	
	(Title)	able on new and recompleted	wells.	
Jamery 21, 1966		Fill out only Sections I	, II, III, and VI for changes of owner porter, or other such change of condition	
		well name or number, or trans		

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.