NO. OF COPIES RECEIVED			
DISTRIBUTION			
SANTA FE			
FILE			
U.\$.G.\$.			
LAND OFFICE		L	
TRANSPORTER	OIL	1	
	GAS		
OPERATOR		\coprod	
PRORATION OFFICE			

	DISTRIBUTION SANTA FE FILE U.S.G.S.	REQUEST FO	NSERVATION COMMISSION OR ALLOWABLE AND ISPORT OIL AND NATURAL GA	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
	TRANSPORTER GAS / OPERATOR	ACTION EATHER TO THE EATHER					
1.	Operation Operation Mobil Producing Texas & New Mexico Inc. Address 9 Greenway Plaza, Suite 2700, Houston, TX 77046 Reason(s) for filing (Check proper box) Other (Please explain)						
	New Well	Change in Transporter of: To change Operator name from Mobil Oil					
	Recompletion Change in Ownership	Oil Dry Gas Corporation. Casinghead Gas Condensate Condensate (Effective Date: 1-1-1980)					
!	If change of ownership give name and address of previous owner						
11.	II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease N						
	Jicarilla H Location	icarilla H 9 Gavilan Pictured Cliffs State, Federal or Fee Federal					
	Unit Letter 0; 1750 Feet From The East Line and 890 Feet From The South						
	Line of Section 2 Town	nship 26-N Range	3-W , NMPM,	Rio Arriba County			
m.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Notice of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)						
	Name of Authorized Transporter of Oil Plateau, Inc.,	XXX	Box 108 Farmington	1, NM 87401			
	Name of Authorized Transporter of Cas. Northwest Pipeline Corp.	indirect can a service i		Farmington, NM 87401			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Eqe.	Is gas actually connected? When				
	If this production is commingled wit	h that from any other lease or pool, g	rive commingling order number:	2500			
IV.	Designate Type of Completio		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE CASING & TUBING SIZE		DEPTH SET	SACKS CEMENT			
v	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
	OII. WELL Date First New Oil Run To Tanks Date of Teet Producing Method (Flow, pump, gas lift, etc.)						
	Length of Test Tubing Pressure		Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil - Bbis.	Water - Bbls.	Gas - MCF			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI	. CERTIFICATE OF COMPLIAN	ERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION					
**	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED GCT 2 9 1979				
			Original Signed by FRANK T. CHAVEZ				
			TITLE DEPUTY OIL & CAS INCESSION, DIST #0				
β , α			This form is to be filed in compliance with RULE 1104.				
	- Deckey (Sign	eyarr	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
Authorized Agent (Title) October 31, 1979 (Date)			All sections of this form must be filled out completely for shown				
			Fill out only Sections I, I	Fill out only Sections I. II. III. and VI for changes of owner,			
			Separate Forms C-104 must be filed for each pool in multiply				