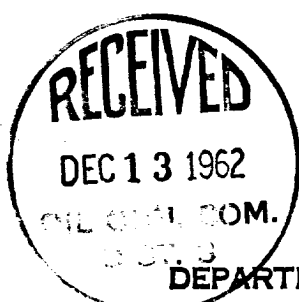


LOCATE WELL CORRECTLY

U. S. LAND OFFICE Jicarilla
SERIAL NUMBER Socony Mobil
LEASE OR PERMIT TO PROSPECT 97UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED

DEC 11 1962

LOG OF OIL OR GAS WELL

U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICOCompany Consolidated Oil & Gas, Inc. Address 4150 E. Mexico Ave., Denver 22, Colo.
Lessor or Tract Tribal "C" Field Basin Dakota State New Mexico
Well No. 8-5 Sec. 5 T. 26N R. 3W Meridian NMPM County Rio Arriba
Location 990 ft. N. of S. Line and 1650 ft. E. of E. Line of Sec. 5 Elevation 7128' KB
(Derrick floor relative to sea level)The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.Signed W. WilliamsDate September 29, 1962Title Chief Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling September 1, 1962 Finished drilling September 27, 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

G No. 1, from 3696 to 3810 No. 4, from _____ to _____
G No. 2, from 5840 to 5900 No. 5, from _____ to _____
G No. 3, from 7970 to 8170 No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4	40	8	J-55	336'	Guide		None		Surface
7-5/8	26.4	8	J-55	3952'	Float		See		Production
5-1/2	15.5	8	J-55	4356'	Float	Liner Top	Below	Liner	
	& 17					at 3836'			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	319'	290	Pump & Plug		
7-5/8	3928'	175	Pump & Plug		
5-1/2	8191'	255 through shoe	Pump & Plug		

PLUGS AND ADAPTERS

Heaving plug—Material 150 sx. Squeeze Length _____ Depth set _____
on top of liner

Adapters—Material _____ Size _____

SHOOTING RECORD

106,500#	Sand, 119	700 gal. water	1000 gal. acid	7974-8170'
100,000#	Sand, 90	000 gal. water	3706-3808'	

TOOLS USED

Rotary tools were used from 0 feet to 8200 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Initial Potential Test, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____%
emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____If gas well, cu. ft. per 24 hours 620 PC Gallons gasoline per 1,000 cu. ft. of gas _____Rock pressure, lbs. per sq. in. 563 DK

EMPLOYEES

Huron Drilling Company, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
PERFORATIONS			LOG TOPS
Pictured Cliffs			Pictured Cliffs Formation 3692' (+3436)
			Pictured Cliffs Sand 3696' (+3432)
3706	3712		Pt. Lookout 5840' (+1288)
3720	3728		Mancos 6020' (+1108)
3740	3746		Gallup 6872' (+256)
3764	3784		Greenhorn 7855' (-727)
3802	3808		Dakota (Graneros) 7970' (-842)
Dakota			
7974	7992		
8012	8026		
8034	8044		
8068	8076		
8096	8110		
8122	8128		
8144	8154		
8161	8170		
FROM—	TO—	- SEE ATTACHED HISTORY -	