

Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.
09-000897

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

30-039-82348

2. NAME OF OPERATOR

Snyder Oil Corporation

(505) 632-8056

3. ADDRESS OF OPERATOR

P.O. 2038 Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

990' FSL & 1650' FEL, Sec 5, T26N, R3W, NMPM

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
JICARILLA APACHE
CONTRACT #97

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
TRIBAL C8

9. WELL NO.
8234800

10. FIELD AND POOL, OR WILDCAT
BASIN DK/TAPACITO PC

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH
San Juan

13. STATE
NM

10. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Subject: Well Plugged and Abandoned on
May 04, 1994.

Per attached report.

18. I hereby certify that the foregoing is true and correct

SIGNED Wayne Converse

TITLE Engineer

DATE 05/10/94

(This space for Federal or State office use)

APPROVED BY Robert Kent
CONDITIONS OF APPROVAL, IF ANY:

TITLE Chief, Lands and Mineral Resources

DATE JUL 25 1995

*See Instructions on Reverse Side

OPERATOR

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

April 26, 1994

Page 1 of 2

Snyder Oil Corporation

Tribal C-#8 (PC/Dk)

990' FSL & 1650' FEL

Sec. 5, T26N, R3W

PLUG AND ABANDONMENT REPORT

San Juan County, NM

Jicarilla Apache Contract #97

Lease 09-000897

Cementing Summary:

- Plug #1** with retainer at 7796', mix and pump 90 sxs Class B cement, squeeze 84 sxs below retainer and spot 6 sxs above retainer.
- Plug #2** with 19 sxs Class B cement inside casing from 6937' to 6746'.
- Plug #3** with 20 sxs Class B cement inside casing from 5495' to 5318'.
- Plug #4** with 12 sxs Class B cement inside casing from 3911' to 3808'.
- Plug #5** with retainer at 3659', mix and pump 77 sxs Class B cement, squeeze 70 sxs below retainer and spot 7 sxs above retainer.
- Plug #6** with 42 sxs Class B cement inside casing from 3495' to 3307'.
- Plug #7** with 39 sxs Class B cement inside casing from 3216' to 3042'.
- Plug #8** with retainer set at 1754', mix and pump 70 sxs Class B cement, squeeze 54 sxs below retainer and spot 16 sxs above retainer.
- Plug #9** with 180 sxs Class B cement; circulated one bbl good cement out bradenhead valve.

Plugging Summary:

- 4-29-94 Safety Meeting. Drive rig to location. Rig up. Rig up relief lines to flow back tank. SDFN.
- 5-2-94 Safety Meeting. Open up well. Casing 200 psi; tubing 100 psi. Pumped 20 bbls water down 1-1/2" tubing and pumped 45 bbls down 7-5/8" casing to kill well. ND wellhead. PU 1-1/2" Dakota tubing, found free. NU BOP. POH and LD 243 jts of 1-1/2" tubing. Change pipe rams to 2-3/8". PU 5-1/2" cement retainer and RIH with 227 jts 2-3/8" tubing work string. Shut in well. SDFN.
- 5-3-94 Safety Meeting. Open up well; no pressure. RIH with additional 18 jts 2-3/8" tubing work string; set cement retainer at 7796'. Pressure test tubing to 1500 psi. Establish rate into Dakota perforations at 2 bpm at 800#. Plug #1 with retainer at 7796', mix and pump 90 sxs Class B cement, squeeze 84 sxs below retainer and spot 6 sxs above retainer. POH to 7634'. Mix and spot 16 bbls of 8.4# mud from 7634' to 6937'. POH to 6937'. Plug #2 with 19 sxs Class B cement inside casing from 6937' to 6746'. POH to 6642'. Mix and spot 27 bbls of 8.4# mud from 6642' to 5495'. POH to 5495'. Plug #3 with 20 sxs Class B cement inside casing from 5495' to 5318'. POH to 5221'. Mix and spot 31 bbls of 8.4# mud from 5221' to 3911'. POH to 3911'. Plug #4 with 12 sxs Class B cement inside

May 5, 1994

Snyder Oil Corporation - Tribal #C-8 (PC/Dk)

Page 2 of 2

casing from 3911' to 3808'. POH and LD setting tool. PU 7-5/8" cement retainer and RIH; set at 3659'. Load well with 45 bbls of water; pressure test casing to 500#; held OK. Establish rate into Pictured Cliffs perforations at 2 bpm at 800#. Plug #5 with retainer at 3659', mix and pump 77 sxs Class B cement, squeeze 70 sxs below retainer and spot 7 sxs above retainer. POH to 3495'. Plug #6 with 42 sxs Class B cement inside casing from 3495' to 3307'. POH to 3216'. Plug #7 with 39 sxs Class B cement inside casing from 3216' to 3042'. POH to 2902'. Mix and spot 51 bbls of 8.4# mud from 2902' to 1805'. POH and LD setting tool. Shut in well. SDFN.

5-4-94 Safety Meeting. Open up well; no pressure. Perforate 4 holes at 1805'. Establish rate down 7-7/8" casing at 1 bpm at 800#. PU 7-5/8" cement retainer and RIH; set at 1754'. Establish rate into Nacimiento squeeze holes at 1 bpm at 500#. Plug #8 with retainer set at 1754', mix and pump 70 sxs Class B cement, squeeze 54 sxs below retainer and spot 16 sxs above retainer. POH to 1590'. Mix and spot 58 bbls of 8.4# mud from 1590' to 359'. POH and LD setting tool. Perforate 4 holes at 359'. Establish circulation with 22 bbls of water out bradenhead valve. Plug #9 with 180 sxs Class B cement; circulated one bbl good cement out bradenhead valve. ND BOP. Cut off wellhead. Install P&A marker with 20 sxs Class B cement. Rig down and move off location.