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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico August 17, 1964  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Caulkins Oil Company Breach "D", Well No. D-140, in NE 1/4 NE 1/4,  
(Company or Operator) (Lease)

A Sec. 11, T. 26 N, R. 6 W, NMPM., Basin Dakota Pool  
Unit Later

Rio Arriba

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County Basin Date Spudded 1-3-60 Date Drilling Completed 2-7-60  
Elevation 6600 KB Total Depth 7700 FBTD 7558

Top Oil/Gas Pay 7408 Name of Prod. Form. Dakota

### PRODUCING INTERVAL -

Perforations 7210-22, 7418-26, 7490-7510

Open Hole none Depth 7700 Casing Shoe 7265 Depth 7265 Tubing

### OIL WELL TEST -

Natural Prod. Test: 1800 bbls. oil,        bbls water in        hrs,        min. Size        Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used):        bbls. oil,        bbls water in        hrs,        min. Size        Choke

### GAS WELL TEST -

Natural Prod. Test: none MCF/Day; Hours flowed        Choke Size       

Method of Testing (pitot, back pressure, etc.):       

Test After Acid or Fracture Treatment: 7263 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Positive Choke

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 180,000# sand and 196,900 gallons water

Casing Press. 2579 Tubing Press. 2579 Date first new oil run to tanks 8-3-64  
October, 1960

Oil Transporter Shell Oil Company

Gas Transporter Southern Union Gas Company

Remarks: This is a dual Tocito - Dakota well as approved by Commission Order No. R-1649 dated April 8, 1960. Separation of zones is by Baker Model D Production Pack at 7254

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved AUG 20 1964, 19

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Caulkins Oil Company Aug 20 1964  
(Company or Operator)

By: Frank Gray  
(Signature)

Title Superintendent

Send Communications regarding well to:

Name Frank Gray