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Internationate MEXICO OIL CONSERVATION COMMISSION FOG

Santa Fe, New Mexico

F110

REQUEST FOR (OIL) - (GAS) ALLOWABLE

(Form C-104) Revised 7/1/57

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

The Receive Processing An ALLOWABLE FOR A WELL KNOWN AS: Caulkins Oil Gempany					Parmington, New Hexico (Place)	8-4-60 (Date)
Sec. 11. T. 26N R. 6W NMPM. South Hilance Dekota Pool to Arriba Please indicate location: D C B A O Profile Sept 7490 Name of Prod. Form. Dakota Proc. 1740 Prof. Form. Dakota Proc.	WE ARE	HEREB	Y REQUESTI	NG AN ALLOWABLE F	OR A WELL KNOWN AS:	
Please indicate location: D		-			•	
Please indicate location: Comparison Co	Umit I	etter ,	Sec <u>11</u>	, Т <u>26</u> х, R6 ү	, NMPM.,South-Blanco-Dake	> ta ·····Pool
PRODUCING INTERVAL 7490-7510 w/6 holes/ft. Perforations 7laBe26 w/6 3ats/ft. 27310-22 w/li jate/ft. Open Hole Name Casing Stoe 7700 Tucing 73lal Oli WELL TEST Natural Prod. Test: bbls.oii, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oli equal to volume of Choke of Size bbls.oii, bbls water in hrs, min. Size of Size Fret Sax Test After Acid or Fracture Treatment: 7263 MCF/Day; Hours flowed Choke Size 73 Mc From the Size 74 Mc Fret Acid or Fracture Treatment: 7263 MCF/Day; Hours flowed 7 Mc Fret Size 74 Mc Fret Acid or Fracture Treatment: 7263 MCF/Day; Hours flowed 7 Mc Fret William (asign fracture Treatment: 7263 MCF/Day; Hours flowed 7 Mc Fret William (asign fracture Treatment: 7263 MCF/Day; Hours flowed 7 Mc Fret William (asign fracture Treatment: 7263 MCF/Day; Hours flowed 7 Mc Fret William (asign fracture Treatment: 7263 MCF/Day; Hours flowed 7 Mc Fret William (asign fracture Treatment: 7263 MCF/Day; Hours flowed 7 Mc Fret William (asign fracture Treatment: 7263 MCF/Day; Hours flowed 7 Mc Fret William (asign fracture Treatment: 7263 MCF/Day; Hours flowed 7 Mc Fret William (asign fracture Treatment: 7263 MCF/Day; Hours flowed 7 Mc Fret William (asign fracture Treatment: 7263 MCF/Day; Hours flowed 7 Mc Fret William (asign fracture Treatment: 7263 MCF/Day; Hours flowed 7 Mc Fret William (asign fracture Treatment: 7263 MCF/Day; Hours flowed 7 Mc Fret William (asign fracture Treatment: 7263 MCF/Day; Hours flowed 7 Mc Fret William (asign fracture Treatment: 7263 MCF/Day; Hours flowed 7 Mc Fret William (asign fracture Treatment: 7263 MCF/Day; Hours flowed 7 Mc Fret William (asign fracture Treatment: 7263 MCF/Day; Hours flowed 7 Mc Fret William (asign fracture Treatment: 7263 MCF/Day; Hours flowed 7 Mc Fret William (asign fracture Treatment: 7263 MCF/Day; Hours flowed 7 Mc Fret William (asign fracture Treatment: 7263 MCF/Day; Hours flowed 7 Mc Fret William (asign fracture Treatment: 7263 MCF/Day; Hours flowed 7 Mc Fret William (asign fracture Treatment: 7263				Elevation 6588	Total Depth 7700 PBT)
Perforations 71118-26 w/6 jate/ft 27310-22 w/1 jate/ft Open Hole None Casing Snoe 7700 Tubing 7311 L K J I Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of choke of Choke Size Size Fret Sax 10 3/1 252 200 Size Gasing and Committing Boord Size Test After Acid or Fracture Treatment: 7263 MCF/Day; Hours flowed Choke Size October Size 10 3/1 252 200 Choke Size 3/1/1 Method of Testing: Positive Choke Size Choke Size 2/1/1 Method of Testing: Positive Choke Size 2/1/1 Method of Te	D	C		PRODUCING INTERVAL -		
Test After Acid or Fracture Treatment (after recovery of volume of choke Size Size Natural Prod. Test:	E	F		Perforations 7118_2	26 w/6 jets/ft., & 7310-22 w	(l <u>l_fets/ft</u> -73l1
Construction Company	L	K	JI		bbls.oil,bbls water inhrs	Choke
Natural Prod. Test: MCF/Day; Hours flowed Choke Size	М	N	0 P			Choke
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Test After Acid or Fracture Treatment: 7263 MCF/Day; Hours flowed 3 Choke Size 3/ht Method of Testing: Positive Choke Acid or Fracture Treatment (Give amounts of mpterials used, such as acid, water, oil, and 1 ractures; 7490-7510 W/60,000 40-60 & 67,000 val. sand) instances; 7490-7510 W/60,000 40-60 & 67,000 val. Sand) instances; 7490-7510 W/60,000 40-60 & 67,000 val. Casing at the sand instance of t	Subtra Ca		Computing Book			
Choke Size 3/ht Method of Testing: Positive Choke Acti or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and I ractures: 7490-7510 W/60,000 40-60 & 67,000 al. Sand): water; 7113-26 w/10.000/ 10-60 20,000/ 20-10 (See Casing Tubing Bate first new Press. 2579 oil run to tanks See Pemarks Oil Iransporter B1 Paso Natural Gas Products Company Gas Transporter Southern Union Gas Company (Con't. from above) - A. 72,000 gal. water; 4. 7310-22 w/10,000# 10,000# 20,000# 20-40 & 57,900 gal. water. I hereby certify that the information given above is true and complete to the best of my knowledge. Approved. AUG 1 2 1960 OIL CONSERVATION COMMISSION By: Caulkins Oil Company Original Signed Emery C. Arnold Title Supervisor Dist. # 3 Name. Fank Gray.				, , , , , , , , , , , , , , , , ,		· · · · · · · · · · · · · · · · · · ·
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, cil, and I ractures: 7490-7510 w/60,000 40-60 & 67,000 al. sand) in the such as acid, water, cil, and I ractures: 7490-7510 w/60,000 40-60 & 67,000 al. sand) in the such as acid, water, cil, and I ractures: 7490-7510 w/60,000 40-60 & 67,000 al. sand) in the such as acid, water, cil, and I ractures: 7490-7510 w/60,000 40-60 & 67,000 al. sand) in the such as acid, water, cil, and I ractures: 7490-7510 w/60,000 40-60 & 67,000 al. sand) in the such as acid, water, cil, and I ractures: 7490-7510 w/60,000 40-60 & 67,000 al. sand) in the such as acid, water, cil, and I ractures: 7490-7510 w/60,000 40-60 & 67,000 al. sand) in the such as acid, water, cil, and I ractures: 7490-7510 w/60,000 40-60 & 67,000 al. sand) in the such as acid, water, cil, and I ractures: 7490-7510 w/60,000 40-60 & 67,000 al. sand) in the such as acid, water, cil, and I ractures: 7490-7510 w/60,000 40-60 & 67,000 al. sand) in the such as acid, water, cil, and I ractures: 7490-7510 w/60,000 40-60 & 67,000 al. sand) in the such as acid, water, cil, and I ractures: 7490-7510 w/60,000 40-60 & 67,000 al. sand) in the such as acid, water, cil, and I ractures: 7490-7510 w/60,000 40-60 & 67,000 al. sand) in the such as acid, water, cil, and I company as acid, and I company as		1		i		-
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Gemarks: Waiting on pipeline. (Con't. from above) = & 72,000 gal. water; & 7310-22 w/40,000# 40,000# 20,000# 20-40 & 57,900 gal. water. I hereby certify that the information given above is true and complete to the best of my knowledge. Approved. AUG 1 2 1960 , 19. Caulkins Old Company or Operator (Company or Operator) OIL CONSERVATION COMMISSION By: Challed Signature Title Production Foreman Send Communications regarding well to: Name Frank Gray Name Frank Gray	-5 2	6697	700	Press. 2579 Press.	2579 oil run to tanks See Pemarks	\emarks
(Con t. from above) 272,000 gal. water; 27310-22 w/40,000# 10 20 20,000# 20-40 & 57,900 gal. water. I hereby certify that the information given above is true and complete to the best of my knowledge. Approved. AUG 1 2 1960	2 3/8	734				~ •
I hereby certify that the information given above is true and complete to the best of my knowledge. Approved	Remarks :	Wait	ing on pi	peline.		Al
OIL CONSERVATION COMMISSION Original Signed Emery C. Arnold By: Title Supervisor Dist. # 3 Caulkins Of Company (Company or Operator) OIL CON COMMISSION By: Title Production Foreman Send Communications regarding well to: Name Frank Cray	(Con!t	. fro	m.above.).	20,000# 20-40 d	*ater; & 7310-22 */40,000# h	
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Namel.rank.Gray	ву:				TitleProductionboreman	well to:
	Title Su	pervisor	Dist. # 3			

STATE OF NEW MEXICO

OIL CONS RVATION JAMASSIO

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OPERATOR