

Orig & 3 cc: OCC

cc: AFH

International NEW MEXICO OIL CONSERVATION COMMISSION

FOG

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

File

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion
XXXXXX

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Laramington, New Mexico (Place) 8-4-60 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Caulkins Oil Company (Company or Operator) Breech "D" (Lease), Well No. D-140, in NE $\frac{1}{4}$ NE $\frac{1}{4}$,

A (Unit Letter), Sec. 11, T. 26N, R. 6W, NMPM., South Blanco Dakota Pool

10 Arriba County. Date Spudded 1-3-60 Date Drilling Completed 2-7-60

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 6588 GL Total Depth 7700 PBTD

Top Oil/Gas Pay 7408 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

7490-7510 w/6 holes/ft.

Perforations 7418-26 w/6 jets/ft. & 7310-22 w/4 jets/ft.

Open Hole None Depth 7700 Casing Shoe 7341 Tubing 7341

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 7263 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Positive Choke

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Fractures: 7490-7510 w/60,000# 40-60 & 67,000 gal. water; 7418-26 w/40,000# 40-60 & 20,000# 20-40 (See
Casing 2579 Tubing 2579 Date first new oil run to tanks See Remarks Remarks)
Press. 2579 Press. 2579

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter Southern Union Gas Company

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>10 3/4</u>	<u>252</u>	<u>200</u>
<u>5 1/2</u>	<u>993.07</u>	<u>198</u>
<u>5 1/2</u>	<u>6697.41</u>	<u>700</u>
<u>2 3/8</u>	<u>7341</u>	

Remarks: Waiting on pipeline.

(Con't. from above) & 72,000 gal. water; & 7310-22 w/40,000# 40-60 & 20,000# 20-40 & 57,900 gal. water.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved AUG 12 1960, 19

Caulkins Oil Company (Company or Operator)

By: Charles W. [Signature] (Signature)

Title Production Foreman
Send Communications regarding well to:

Name Frank Gray

Address Box 780, Laramington, N. M.

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
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