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	SANTA FE		CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-111
	FILE	REQUEST	FOR ALLOWABLE AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURA	AL CAS
	LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURA	AL GAS
	TRANSPORTER GAS /			
	OPERATOR /	1		
1.	PROPATION OFFICE	1		
•	Cperator			
	Caulkins Oil Company			
	Address			
	Post Office Box 780, Farmington, New Mexico			
	Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well	Change in Transporter of:		Ì
	Recompletion	Oil Dry G	Gas 🔼 Change na	ame of transporter
	Change in Cwnership Casinghead Gas Condensate			
	If change of ownership give name and address of previous owner			
H.	DESCRIPTION OF WELL AND			
	Lease Name	Well No. Pool Name, Including	1	20000 1101
	Breech D	140 Basin Dak	ota State, F	ederal or Fee Fed NM 03 553
	Unit Letter A : 990 Feet From The North Line and 990 Feet From The East			
	Line of Section 11 Tow	waship 26 N Range	6 W , NMPM,	Rio Arriba County
111.	DESIGNATION OF TRANSPORT		AS	approved copy of this form is to be sent)
	Shell Oi l Company P. O. BOx 1588, Farmington, New Mexico			
			Address (Give address to which approved copy of this form is to be sent)	
	Gas Company of New Mexico		1508 Pacific Ave., Dallas, Texas	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. A 11 26N 6W	Is gas actually connected? Yes	When 7-26-60
	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool	, give commingling order number	•
		Oil Well Gas Well	New Well Workover Deepe	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completion	on = (X)		
	Date Spudded 1-3-60	Date Compl. Ready to Prod.	Total Depth 7700	P.B.T.D. 7558
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
	6600 KB	·	7408	7265
	Perforations	lDakota		Depth Casing Shoe
	7310 to 7510			7700
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	15"	10 3/4	252	200
	8 3/4	5 1/2	7700	848
	1	1 1/4	7265	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be after decovery of total volume of load oil and must be after decovery of total volume of load oil and must be after the second top allow-			
	OIL WELL	able for this a	depth or be for full 24 hours)	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	las ritt elc.) Lat. The to green
	*XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX		Coulo D	10.000
	Length of Test	Tubing Pressure	Cosing Pressure	chox
		OIL Phile	Mates Bhis	GA-MOF
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	DIST. 3
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	7263	3 hours		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	Back Pressure	2579	2579	2/4

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Superintendent (Title)

November 5, 1976 OIL CONSERVATION COMMISSION

APPROVED_ BY Origina SBEEL LOOR DIST. 45 Kendrick TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply