

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR
Caulkins Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 780, Farmington, New Mexico

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 990' FNL and 990' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Commingle</u>	

5. LEASE
NM-03553

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Breech D

9. WELL NO.
140

10. FIELD OR WILDCAT NAME
South Blanco-Tocito--Basin, Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 11, 26 North 6 West

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6600 KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 7700' Completed drilling 2-7-60.
2-11-60 Cemented 5 1/2" 15.5# and 17# at TD with 848 sacks.
IP for Dakota after completion 7263 MCFPD.
8-16-60 Dakota Zone turned on line.
11-10-60 Dakota Deliverability Volume 1,583 MCFPD.
7-8-64 Tested Tocito Zone. Produced 10 Barrels Oil and 100 MCF. gas 24 hrs.
9-1-77 Tocito Zone abandoned: Gas volumes so low they will not raise fluid.
1-3-80 Dakota producing average 240 MCFPD to pipeline.
It is now proposed to Commingle Tocito and Dakota Zones in Wellbore in an effort to produce Hydro Carbon's that otherwise wouldn't be produced.

New Mexico Oil Conservation Division Order No. 6268 approved
Commingle.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____

18. I hereby certify that the foregoing is true and correct

SIGNED Charles Barrick TITLE Superintendent DATE 2-28-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

MAR 7 1980

CARL A. BARRICK
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side



MAR 5 1980

U.S. GEOLOGICAL SURVEY